

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248250000

**Completion Report**

Spud Date: November 24, 2014

OTC Prod. Unit No.:

Drilling Finished Date: November 30, 2014

1st Prod Date: June 30, 2016

Completion Date: June 11, 2016

**Drill Type:** STRAIGHT HOLE

Well Name: STEICHEN 1-21

Purchaser/Measurer: MUSTANG

Location: KAY 21 25N 1E  
C NE SW NE  
1650 FNL 1650 FEL of 1/4 SEC  
Latitude: -97.19794772 Longitude: 36.6329867  
Derrick Elevation: 983 Ground Elevation: 970

First Sales Date: 06/30/2016

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		52		7	SURFACE
SURFACE	8.625	24	J-55	421		205	SURFACE
PRODUCTION	5.5	17	J-55	4588		200	3100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4600**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2016	MISSISSIPPIAN	11	35	51	4636	90	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

4245

4492

#### Acid Volumes

7980 GAL 15% HCL

#### Fracture Treatments

13080 BBLS SLICKWATER  
62391 LBS 40/70 SAND

Formation	Top
PAWHUSKA	1843
HOOVER	1918
BASE OF WILDHORSE	2458
HASKELL	2513
TONKAWA	2543
LAYTON	3173
HOGSHOOTER	3373
CHECKERBOARD	3513
BIG LIME	3688
OSWEGO	3739
RED FORK	4043
INOLA	4183
MISSISSIPPIAN LIME	4253

Were open hole logs run? Yes

Date last log run: November 30, 2014

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

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Status: Accepted