

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063231450002

Completion Report

Spud Date: August 01, 1992

OTC Prod. Unit No.:

Drilling Finished Date: August 04, 1992

Amended

1st Prod Date: September 28, 1992

Amend Reason: ADDITIONAL PERFORATIONS AND TREATMENT

Completion Date: September 16, 1992

Recomplete Date: July 21, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SHERRY SWD (SHERRY 2) 2

Purchaser/Measurer:

Location: HUGHES 9 7N 9E
SW NE SE SW
825 FSL 2145 FWL of 1/4 SEC
Derrick Elevation: 846 Ground Elevation: 841

First Sales Date:

Operator: BAKER R OIL LLC 20773
PO BOX 621
601 COPLIN RD
OKEMAH, OK 74859-0621

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	JSS	950	2000	175	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 951

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
680	TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: CALVIN		Code: 404CLVN	Class: DISP
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		796	872
Acid Volumes		Fracture Treatments	
1,000 GALLONS 7.5% HCL		44,000 POUNDS 20/40	

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1609180031

FOR COMMISSION USE ONLY	
Status: Accepted	1135593

RECEIVED

Form 1002A
Rev. 2009

DEC 01 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 063-23145
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

Additional perms and Treatment

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	9	TWP	7N	RGE	9E	SPUD DATE	8/1/92
LEASE NAME	Sherry SWD			WELL NO.	#2	DRILG FINISHED DATE	8/4/92	DATE OF WELL COMPLETION	9/16/92
SW 1/4 NE 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC	825	FWL OF 1/4 SEC	2145	1st PROD DATE	9/28/92	RECOMP DATE	7/21/16	
ELEVATION	Derrick FL	846	Ground	841	Latitude (if known)	35.0889827	Longitude (if known)	-96.3635752	
OPERATOR NAME	R. Baker Oil, LLC				OTC/OCC OPERATOR NO.	20773			
ADDRESS	P. O. Box 621								
CITY	Okemah	STATE	OK	ZIP	74859				

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	JSS	950'	2000	175	Surface
LINER							

PACKER @ 680 BRAND & TYPE Tension PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 951

COMPLETION & TEST DATA BY PRODUCING FORMATION

404CLYN

FORMATION	Calvin					
SPACING & SPACING ORDER NUMBER	UIC#1609180031	see remarks				Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	SWD Disposal Well					
PERFORATED INTERVALS	796-872 OA					
ACID/VOLUME	1000 gals. 7.5% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	44000 # 20/40					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	7/22/2016				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING	Vacuum				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert S. Pittman
SIGNATURE

Robert S. Pittman

11/28/2016 405-850-6845

4932 NW 30th Place

Oklahoma City

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

ADDRESS

CITY

STATE

OK 73122

ZIP

rspittman@cox.net

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME

Sherry SWD

WELL NO.

2

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below.

OCC- UIC permit 1609180031

640 Acres

A large grid for drawing a picture related to the story. The grid is composed of 16 squares arranged in a 4x4 pattern. The top two rows are shaded light blue, and the bottom two rows are white. The grid is used for drawing a picture related to the story.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		