Spud Date: February 08, 2012

Drilling Finished Date: February 23, 2012

Completion Date: April 10, 2012

Recomplete Date: November 25, 2016

1st Prod Date:

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35117234460003

OTC Prod. Unit No.:

Amended

Amend Reason: UP HOLE RECOMPLETION / PLUG OFF ARBUCKLE

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: STILWELL SWD 1-32

Location: PAWNEE 32 22N 6E E2 NW NE NE 330 FNL 710 FEL of 1/4 SEC Derrick Elevation: 812 Ground Elevation: 807

Operator: CONCORDE RESOURCE CORPORATION 17310 PO BOX 841 111 S MAIN ST EUFAULA, OK 74432-0841

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
	Single Zone	Order No	Order No
Х	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
Туре		Siz	ze Weight	Grade	Grade Feet		PSI SAX		Top of CMT	
SURFACE		9 5	6/8	COMMON		252		135	SURFACE	
PRODUCTION		7	,	POZ	3486		97	250	2200	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.										

Total Depth: 4511

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
3001	STAINLESS	3356	CASED IRON			

Initial Test Data

Test Date	Format	ion	Oil BBL/Day	Oil-G (A	ravity PI)	Gas MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.											
			Co	ompletic	on and	Test Data	a by Producing I	Formation				
Formation Name: MISSISSIPPIAN					Code: 359MSSP Class: INJ							
	Spacing Orders						Perforated					
Orde	r No	Uni	it Size			Fr	om	٦	Го	-		
There are no Spacing Order records to display.						30	30	30	050			
	Acid Ve	olumes					Fracture Tre					
	1,5	00			Т	here are i	no Fracture Treat	ments record	s to display.			
Formation Name: WILCOX						Code: 202WLCX Class: INJ						
	Spacing	Orders			Perforated Intervals							
Orde	Order No Unit Size				From			٦	Го			
There a	e no Spacing C)rder records t	o display.			3194 3224						
	Acid Volumes						Fracture Tre					
	2,000					here are i	no Fracture Treat					
Formation				Тор			Were open hole	logo rup? Vo	<u></u>			
CLEVELAND	SAND			1965			Date last log run	-				
SKINNER SAN	ID					2777	Were unusual di	rilling circums	untered? No			
PINK LIME	PINK LIME					2795	Explanation:	0				
RED FORK SA	RED FORK SAND					2810						
BARTLESVILLE SAND					2880							
MISSISSIPPIAN CHAT				2980								
MISSISSIPPIAN LIME						3005						
WOODFORD					3164							
WILCOX						3190						
Other Remark	S											
PERMIT NUM	BER 17044800	04										

FOR COMMISSION USE ONLY

Status: Accepted

January 27, 2017

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