

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073253570000

Completion Report

Spud Date: October 07, 2016

OTC Prod. Unit No.: 073-218075

Drilling Finished Date: October 16, 2016

1st Prod Date: November 14, 2016

Completion Date: October 28, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KOKOJAN 27-19-6 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 27 19N 6W
SE SW SE SE
220 FSL 840 FEL of 1/4 SEC
Derrick Elevation: 1203 Ground Elevation: 1171

First Sales Date: 11/14/2016

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 659300 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|---------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9 5/8 | 36 | J-55 | 1489 | | 610 | SURFACE |
| PRODUCTION | | 7 | 26 | P-110EC | 6564 | | 259 | 4277 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4993 | 0 | 493 | 6121 | 11114 |

Total Depth: 11116

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 11026 | CIBP |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 12, 2016 | OSWEGO | 169 | | 556 | 3290 | 873 | ARTIFICIA | | | 319 |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|--|------------|
| Formation Name: OSWEGO | | Code: 404OSWG | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 652255 | 320 | 6454 | 11017 |
| Acid Volumes | | Fracture Treatments | |
| 712,000 GALLONS HCL ACID | | 48,554 BARRELS FRAC FLUID, NO PROPPANT | |

| Formation | Top |
|-----------|------|
| OSWEGO | 6452 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|--|
| Sec: 27 TWP: 19N RGE: 6W County: KINGFISHER NE NE NW NE 241 FNL 1329 FEL of 1/4 SEC Depth of Deviation: 5952 Radius of Turn: 328 Direction: 360 Total Length: 4664 Measured Total Depth: 11116 True Vertical Depth: 6280 End Pt. Location From Release, Unit or Property Line: 241 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1135609 |

API
NO. 35-073-25357
OTC PROD.
UNIT NO. 073-218075

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

DEC 22 2016

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION

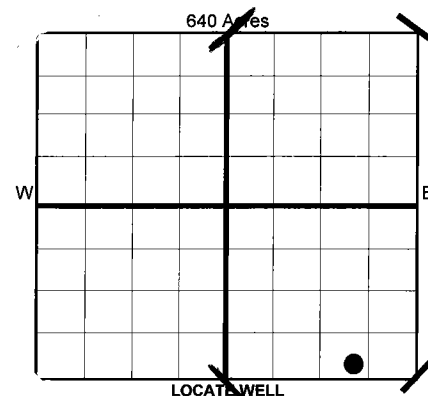
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|---------------|-------------------------------|-----|-------|---------------------|----------------------|-------|-------|
| COUNTY | KINGFISHER | SEC | 27 | TWP | 19N | RGE | 06W |
| LEASE NAME | KOKOJAN 27-19-6 | | | WELL NO | 1H | | |
| SHL | SE 1/4 SW 1/4 SE 1/4 SE 1/4 | FSL | 220 | FEL OF 1/4 SEC | 840 | | |
| ELEVATION | Derrick Fl 1,203 Ground 1,171 | | | Latitude (if Known) | Longitude (if Known) | | |
| OPERATOR NAME | CHESAPEAKE OPERATING, L.L.C. | | | | OTC/OCC OPERATOR NO. | 17441 | |
| ADDRESS | P.O. BOX 18496 | | | | | | |
| CITY | OKLAHOMA CITY | | STATE | OK | | ZIP | 73154 |

COMPLETION REPORT

| | |
|-------------------------|------------|
| SPUD DATE | 10/7/2016 |
| DRLG FINISHED DATE | 10/16/2016 |
| DATE OF WELL COMPLETION | 10/28/2016 |
| 1ST PROD DATE | 11/14/2016 |
| RECOMP DATE | |



COMPLETION TYPE

| |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| <input type="checkbox"/> COMMINGLED |
| LOCATION EXCEPTION ORDER NO. 652533 (INTERIM) |
| INCREASED DENSITY ORDER NO. N/A |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP |
|--------------|--------|--------|---------|--------------|-----|-----|---------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9 5/8" | 36# | J-55 | 1,489 | | 610 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7" | 26# | P-110EC | 6,564 | | 259 | 4,277 |
| LINER | 4 1/2" | 13.5# | P-110 | 6,121-11,114 | | 493 | 6,121 |

PACKER @ N/A BRAND & TYPE

PLUG @

TYPE

PLUG @

11,026

TYPE

CIBP

TOTAL DEPTH

11,116

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|--------------------------------------|--|--|--|--|--|--|
| FORMATION | OSWEGO | | | | | | |
| SPACING & SPACING ORDER NUMBER | 320 652255 | | | | | | |
| CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc | OIL | | | | | | |
| PERFORATED INTERVALS | 6454-11,017 | | | | | | |
| ACID/VOLUME | HCL Acid 712,000 GALS | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | Frac Fluid 48,554 BBLs Proppant NONE | | | | | | |

☒

Minimum Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

OR

Oil Allowable

(165:10-13-3)

1st Sales Date

11/14/2016

INITIAL TEST DATA

| | | | | | | | |
|--------------------------|-----------------|--|--|--|--|--|--|
| INITIAL TEST DATE | 12/12/2016 | | | | | | |
| OIL-BBL/DAY | 169 | | | | | | |
| OIL-GRAVITY (API) | | | | | | | |
| GAS-MCF/DAY | 556 | | | | | | |
| GAS-OIL RATIO CU FT/BBL | 3,290 | | | | | | |
| WATER-BBL/DAY | 873 | | | | | | |
| PUMPING OR FLOWING | ARTIFICIAL LIFT | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | | |
| CHOKE SIZE | | | | | | | |
| FLOW TUBING PRESSURE | 319 | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | |
|-----------|-----------------------------------|---------------|-------------------|--------------|--------------|
| SIGNATURE | JP Powell, Sr. Regulatory Analyst | DATE | 12/15/2016 | PHONE NUMBER | 405-848-8000 |
| ADDRESS | P.O. BOX 18496 OKLAHOMA CITY | STATE | OK | ZIP | 73154 |
| | | EMAIL ADDRESS | jp.powell@chk.com | | |

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME KOKOJAN 27-19-6

WELL NO. 1H

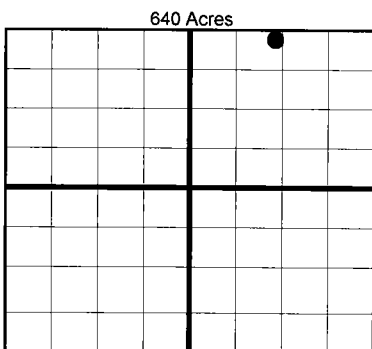
| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| OSWEGO | 6,452 |

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| _____ | |
| _____ | |
| _____ | |
| _____ | |

| | |
|--|---|
| Were open hole logs run? | yes <input checked="" type="checkbox"/> no <input type="checkbox"/> |
| Date Last log was run | N/A |
| Was CO ₂ encountered? | yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths? |
| Was H ₂ S encountered? | yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths? |
| Were unusual drilling circumstances encountered? | yes <input type="checkbox"/> no <input checked="" type="checkbox"/> |
| If yes, briefly explain. | |

Other remarks:

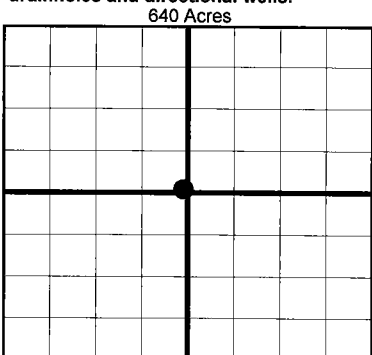
| |
|--|
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|---------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines FSL FWL |
| BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1 | | | |
|---|--------|---------------------------|---|
| SEC | TWP | RGE | COUNTY |
| 27 | 19N | 6W | KINGFISHER |
| Spot Location | | | |
| NE 1/4 | NE 1/4 | NW 1/4 | NE 1/4 |
| Depth of Deviation 5,952 | | Radius of Turn 328 | Feet From 1/4 Sec Lines FNL 241 FEL 1,329 |
| Measured Total Depth 11,116 | | True Vertical Depth 6,280 | Direction 360 Total Length 4,664 |
| BHL From Lease, Unit, or Property Line: 241 | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|---------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Feet From 1/4 Sec Lines FSL FWL |
| Measured Total Depth | | True Vertical Depth | Direction Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|---------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Feet From 1/4 Sec Lines FSL FWL |
| Measured Total Depth | | True Vertical Depth | Direction Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

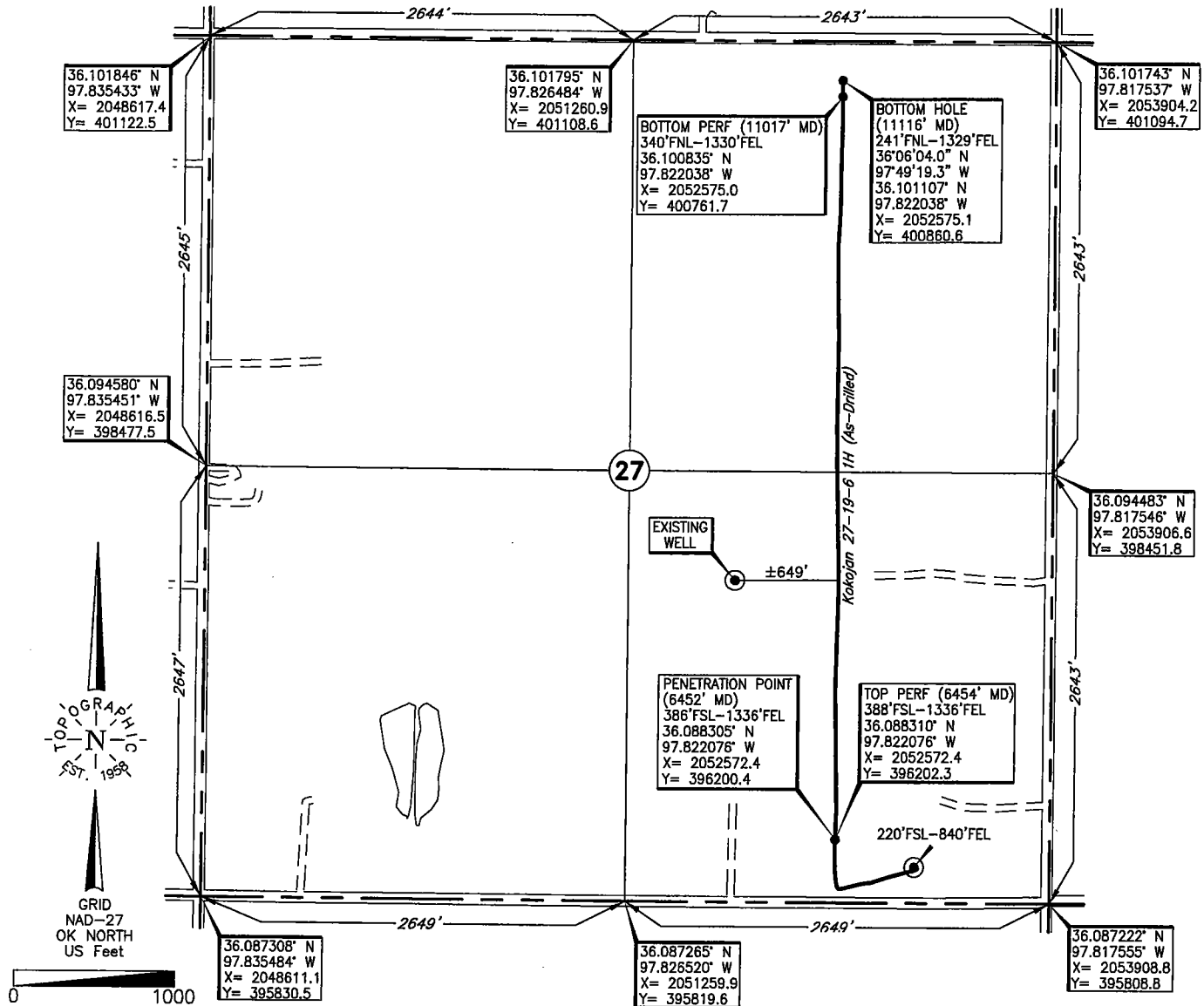
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS

KINGFISHER

County, Oklahoma

220'FSL - 840'FEL Section 27 Township 19N Range 6W I.M.



Operator: CHESAPEAKE OPERATING, L.L.C.

Lease Name: KOKOJAN 27-19-6

Well No.: 1H

ELEVATION:

1171' Gr. at Level Pad

Topography & Vegetation Loc. fell on level pad

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction

from Hwy Jct or Town From Jct. US Hwy. 81 and St. Hwy. 51 in Hennessey, OK, go ±4.5 mi. East on St. Hwy. 51,
then ±2.0 mi. South to the SE Cor. of Sec. 27-T19N-R6W

DATUM: NAD-27

LAT: 36°05'16.2"N

LONG: 97°49'13.4"W

LAT: 36.087843° N

LONG: 97.820395° W

STATE PLANE

COORDINATES: (US Feet)

ZONE: OK NORTH

X: 2053068.6

Y: 396032.3

268163 Date of Drawing: Nov. 11, 2016
Invoice # 262538 Date Staked: Jul. 07, 2016

JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY CHESAPEAKE OPERATING, L.L.C.

This information was
gathered with a GPS receiver
with ±1 foot Horiz./Vert. accuracy.