

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133243020002

Completion Report

Spud Date: June 15, 2000

OTC Prod. Unit No.:

Drilling Finished Date: July 11, 2000

Amended

1st Prod Date:

Amend Reason: PLUG BACK FROM GRANITE WASH INTO ARBUCKLE

Completion Date: July 12, 2000

Recomplete Date: November 15, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PARAGON SWD 1

Purchaser/Measurer:

Location: SEMINOLE 21 10N 8E
C NE NE SE
2310 FSL 2310 FWL of 1/4 SEC
Latitude: 35.325268 Longitude: -96.46005
Derrick Elevation: 889 Ground Elevation: 878

First Sales Date:

Operator: TRIPower RESOURCES LLC 21986
PO BOX 849
16 "E" ST SW
ARDMORE, OK 73402-0849

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			360		225	SURFACE
PRODUCTION	7 5/8			4688		170	3900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6712

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4208	MX1 TENSION	6452	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: ARBUCKLE				Code: 169ABCK			Class: DISP			


Formation	Top
1ST WILCOX	4300
2ND WILCOX	4325
SIMPSON	4420
ARBUCKLE	4790

Were open hole logs run? Yes
Date last log run: June 27, 2000

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLUGGED BACK FROM GRANITE WASH INTO ARBUCKLE. PACKER IS 7 5/8" X 3 1/2". OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7 5/8" CASING AT 4,688' TO TOP OF CEMENT PLUG AT 6,452'. ORDER NUMBER 535692

FOR COMMISSION USE ONLY	
Status: Accepted	1135604

		Neal Hill		11/30/2016	580-226-6700
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
P.O. Box 849		Ardmore	OK 73402	NealHill@TripowerResources.com	
ADDRESS		CITY	STATE ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
1ST WILCOX	4,300
2ND WILCOX	4,325
SIMPSON	4,420
ARBUCKLE	4,790

LEASE NAME PARAGON SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>6/27/2000</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: Plugged back from granite wash into Arbuckle. Packer is 7 5/8" x 3 1/2".

OCC - ↑ open hole completion from
bottom plug this would s/b casing at 4688' to top of cement
granite 2 535692

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
 Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

Lc

ACTION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

Image @ 1002A Show Plugback

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TYPE OR USE BLACK INK
SEE REVERSE FOR INSTRUCTIONSOKLAHOMA CORPORATION COMMISSION
Oil and Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000Form 1003/10030
Rev. 2013

API NO.		PLUGGING RECORD OAC 165:10-11-7	
OTC PROD. UNIT NO.			
PLUGGING DATE 11/15/16			
Well Name/No. PARAGON SWD 1			
Location 1/4	1/4	1/4	Sec 21
Ft FSL of 1/4 Sec		Ft FWL of 1/4 Sec	Twp 10 N
Total Depth	Base of Treatable Water	County	Rge 8 E SEMINOLE
		Well Classification	

OPERATOR		Locate Well on Grid	
Name	TRIPOWER RESOURCES		OTC/OCC No.
Address			Phone
City	State	Zip	

PIPE RECORD	Size	Run (ft)	Pulled (ft)	PERFORATION DEPTHS
			Conductor	Set 1 - From To
			Surface	Set 2 - From To
			I.C.	Set 3 - From To
			I.C.	Set 4 - From To
			P.C.	
			Lnr.	

Plug	Type of Plug	Hole Size or Pipe Size	Depth	No. Sacks Cement	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	CEMENT	6 1/4"	6,663'	55	69 CUFT	6,363'	6,452' TUBING TAG
2							
3							
4							
5							

REMARKS
Reason for Plugging

CEMENTER CERTIFICATION			
I certify that the cement plugs were placed in this well as shown on this report, per O.C.C. instructions. The cementing was performed by me or under my direct supervision. I certify that all cementing data is true, correct and complete.			
Signature	Date 11/15/16	Name and Title Typed or Printed J.B. Niccum - Manager	Permit No. 890
Company Name	Oklahoma Cementing Cushing, LLC		Phone 918-225-0688
Address	P.O. Box 590		Zip 74023
City	Cushing	State	OK

OPERATOR CERTIFICATION			
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented herein, and that data and facts presented are true, correct, and complete to the best of my knowledge. This covers all well data and information presented herein.			
Signature	Date 11/30/2016	Name and Title Typed or Printed Neal Hill, Drilling & Production Manager	

CORPORATION COMMISSION USE ONLY	
By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant the facts provided by the operator are true or that the operator has properly plugged the described well.	
Signature of District Manager	Field Inspector