

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111212490001

**Completion Report**

Spud Date: November 17, 1977

OTC Prod. Unit No.:

Drilling Finished Date: November 22, 1977

**Amended**

1st Prod Date:

Amend Reason: CONVERT TO DISPOSAL

Completion Date: November 22, 1977

Recomplete Date: May 20, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: FIELDS 1

Purchaser/Measurer:

Location: OKMULGEE 30 16N 13E  
C NW NW SW  
2310 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 850

First Sales Date:

Operator: AOG OPERATING LLC 23059

1803 E 17TH ST  
TULSA, OK 74104-5304

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625			152		100	SURFACE
PRODUCTION	4.5			1890		125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1890**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
982	BAKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: RED FORKCode: 404RDFKClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1016	1021
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: BARTLESVILLECode: 404BRVLClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1218	1222
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
RED FORK	1016
BARTLESVILLE	1160
BOOCH	1530
DUTCHER	1754

Were open hole logs run? No  
Date last log run: May 07, 2016  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

UIC PERMIT NUMBER 1605640017. CEMENT SQUEEZED 4.5" PRODUCTION CASING WITH 125 SACKS OF CEMENT. CEMENT WAS CIRCULATED TO SURFACE. CEMENT BOND LOG IS ATTACHED.

FOR COMMISSION USE ONLY

1135601

Status: Accepted

API NO. 111-21249  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

DEC 05 2016

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKMULGEE	SEC	30	TWP	16N	RGE	13E
LEASE NAME	FIELDS			WELL NO.	1		
C	1/4 NW	1/4 NW	1/4 SW	1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC
ELEVATION	Ground		850'	Latitude (if known)			
OPERATOR NAME	AOG OPERATING, LLC				OTC/OCC OPERATOR NO.	23059	
ADDRESS	1803 E. 17TH ST.						
CITY	TULSA		STATE	OK	ZIP	74104	

SPUD DATE 11/17/1977

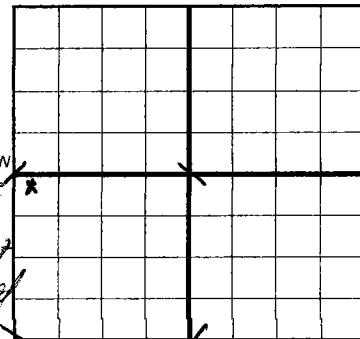
DRLG FINISHED DATE 11/22/1977

DATE OF WELL COMPLETION 11-22-1977

1st PROD DATE

RECOMP DATE 5/20/2016

Longitude (if known)



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625"			152'		100	SURFACE
INTERMEDIATE							
PRODUCTION	4.5"			1890'		125	SURFACE
LINER							

PACKER @ 982' BRAND & TYPE BAKER PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1890'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	REDFORK	BARTLESVILLE
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	DISPOSAL	DISPOSAL
	1016-21'	1218-22'
PERFORATED INTERVALS		
ACID/VOLUME	N/A	N/A
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	N/A	N/A
OIL-BBL/DAY		
OIL-GRAVITY ( API)		
GAS-MCF/DAY		
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY		
PUMPING OR FLOWING		
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	DOUGLAS SWIFT	DATE	10/21/16	PHONE NUMBER	512-497-6496
1803 E. 17TH ST.	TULSA	OK	74104	AUSTIN@ASPECTOIL.COM	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

## FIELDS

WELL NO.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run                  5/7/16

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no     at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no     at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no  
If yes, briefly explain below:

Other remarks: UIC PERMIT #1605640017. CEMENT SQUEEZED 4.5" PRODUCTION CASING WITH 125 SACKS OF CEMENT. CEMENT W

CIRCULATED TO SURFACE. CBL IS ATTACHED.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
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**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
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**LATERAL #2**

SEC	TWP	RGE	COUNTY
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**LATERAL #3**

SEC	TWP	RGE	COUNTY
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