

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249030000

**Completion Report**

Spud Date: June 06, 2016

OTC Prod. Unit No.: 01721827100000

Drilling Finished Date: June 22, 2016

1st Prod Date: December 19, 2016

Completion Date: December 19, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SUN UP 29-14N-6W 1H

Purchaser/Measurer:

Location: CANADIAN 29 14N 6W  
SW SE SW SW  
279 FSL 674 FWL of 1/4 SEC  
Latitude: 35.653738 Longitude: -97.867144  
Derrick Elevation: 1291 Ground Elevation: 1261

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	645560		There are no Increased Density records to display.	
	Commingled	652954			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65		8	SURFACE
SURFACE	9 5/8	40#	HCK-55	1991		715	SURFACE
PRODUCTION	5 1/2	23#	P-110EC	13651		1335	3295

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13651**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		13561	CEMENT (PBSD)

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2016	WOODFORD	190		844	4442	950	PUMPING	1120	64/64	395

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
645296	640

#### Perforated Intervals

From	To
8785	13500

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

299,730 BBLS FLUID (35 STAGES) 9,690,960 # SAND (35 STAGES)
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Formation	Top
WOODFORD	8585

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

#### Lateral Holes

Sec: 29 TWP: 14N RGE: 6W County: CANADIAN

NE NW NW NW

51 FNL 366 FWL of 1/4 SEC

Depth of Deviation: 8236 Radius of Turn: 408 Direction: 357 Total Length: 5007

Measured Total Depth: 13651 True Vertical Depth: 8578 End Pt. Location From Release, Unit or Property Line: 51

#### FOR COMMISSION USE ONLY

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Status: Accepted