

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293540000

Completion Report

Spud Date: November 01, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 05, 2016

1st Prod Date: November 28, 2016

Completion Date: November 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: FARRIS 23X

Purchaser/Measurer:

Location: CREEK 17 18N 7E
SW SW SW SW
225 FSL 143 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 835

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	704		525	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2798		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2798

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2016	RED FORK	22				78	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

2330

2354

Acid Volumes

750 GALLONS 10% SME

Fracture Treatments

37,000 POUNDS 20/40 SAND, 33,200 POUNDS 12/20 SAND

Formation	Top
LAYTON	1345
CHECKERBOARD	1664
CLEVELAND	1780
BIG LIME	2074
RED FORK	2330
WILCOX	2513
ARBUCKLE	2521

Were open hole logs run? Yes

Date last log run: November 05, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

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1135621

Status: Accepted

<u>Annie Houchin</u> SIGNATURE		Annie Houchin NAME (PRINT OR TYPE)		12/19/16 DATE		918-748-3343 PHONE NUMBER	
2431 E 61st St. Suite 850 ADDRESS		Tulsa CITY		Ok 74136 STA ZIP		ahouchin@midcon-energy.com EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME

FARRIS

WELL NO. 23X

NAMES OF FORMATIONS	TOP
LAYTON	1,345
CHECKERBOARD	1,664
CLEVELAND	1780
BIG LIME	2,074
RED FORK	2,330
WILCOX	2,513
ARBUCKLE	2,521

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes ___ no

Date Last log was run 11/5/2016

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

640 Acres

A blank 4x4 grid with a bold cross dividing it into four 2x2 quadrants.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A large, empty 10x10 grid of squares, intended for drawing a picture. The grid is composed of thin black lines forming a 10x10 array of squares.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			