Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293540000

Well Name: FARRIS 23X

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: November 01, 2016

Drilling Finished Date: November 05, 2016

1st Prod Date: November 28, 2016

Completion Date: November 28, 2016

Purchaser/Measurer:

First Sales Date:

STRAIGHT HOLE

CREEK 17 18N 7E SW SW SW SW 225 FSL 143 FWL of 1/4 SEC Location: Derrick Elevation: 0 Ground Elevation: 835

Operator: MID-CON ENERGY OPERATING LLC 23271

> 2431 E 61ST ST STE 850 TULSA, OK 74136-1236

	Completion Type	Location Exception	7	Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled	-	_	

	Casing and Cement										
Т	Туре		ize	Weight Grade		Fe	Feet		SAX	Top of CMT	
SUF	SURFACE		5/8	24	J-55	7	04		525	SURFACE	
PROD	PRODUCTION		1/2	15.5	J-55	27	2798		450	SURFACE	
					Liner						
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
				There are	no Liner recor	ds to disp	ay.			•	

Total Depth: 2798

Pac	Packer			ug
Depth	Brand & Type		Depth	Plug Type
There are no Packe	r records to display.		There are no Plug	records to display.

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2016	RED FORK	22				78	PUMPING			

Formation Nan	ne: RED FORK	Code	: 404RDFK	Class: OIL	
Spacing O	orders		Perforated In	tervals]
Order No	Unit Size	F	From	То	
There are no Spacing Ord	er records to display.	2	2330	2354	
Acid Volu	imes		Fracture Trea	atments]
750 GALLONS	10% SME	37,000 POUNDS 20/40 SAND, 33,200 POUNDS 12/20 SAND			
ormation	Тор			0.V	
AYTON		1345	Were open hole lo Date last log run:	ogs run? Yes November 05, 2016	
HECKERBOARD		1664	Ware upuqual dril	ling circumstances encount	orod2 No
LEVELAND		1780	Explanation:	ing circumstances encount	
IG LIME		2074			
ED FORK		2330			
/ILCOX		2513			
RBUCKLE		2521			
ther Remarks	•				

FOR COMMISSION USE ONLY

Status: Accepted

1135621

NO. 037-29334 OTC PROD. UNIT NO. X ORIGINAL AMENDED (Reason) TYPE OF DRILLING OPERATI X STRAIGHT HOLE SERVICE WELL If directional or horizontal, see r COUNTY Cree LEASE NAME	DIRECTIONAL HOLE	HORIZONTAL HOLE	SPUD DRLG DATE COMF	Post Oklahoma Cil F COMI DATE	Conservati Office Box	on Division 52000 a 73152-2 3-25 REPORT 2016 2016 /2016		KLAHON	C 2 3 2	016 PORATION	1002A 7. 2009
SW 1/4 SW 1/4 SW ELEVATIO Grour		225 ^{FWL OF} 143	RECC	MP DATE							E
	nd 835 Latitude (i Con Energy Operat		(if kno			74					1
				OPERATOR N	232	271					1
ADDRESS	,	I E 61st St., Ste. 8									1
	Tulsa	STATE	OK	ZIP	741	36		L	OCATE WEL	.L	1
COMPLETION TYPE		CASING & CEMENT (F	orm 10	02C must be	attached)		-		· .		י
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR									
COMMINGLED Application Date		SURFACE {	3 5/8"	24#	J-55	-	704'		525	surface	1
LOCATION											1
EXCEPTION ORDER		·	5 4 /0"		1.55		2708		2300	a	Par
ORDER NO.			5 1/2"	15.5#	J-55		2798'		275 450	surface	Pe 1 1002
		LINER									
PACKER @ BRAM PACKER @ BRAM COMPLETION & TEST DAT	ND & TYPE	_PLUG@ _PLUG@ ATION_ <i>404RL</i>	TYPE		PLUG @ PLUG @				TOTAL DEPTH	2798'] . _
FORMATION	Red Fork [*]	T							Re	ral	
SPACING & SPACING	No Specing									Poster Frac Fo	-
	No Spacing								TC	Fracte	<i>cus</i>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil										
	2330' - 2340'					<u></u>		<u> </u>			1
PERFORATED INTERVALS	2346' - 2354'					· · · · · ·					1
	2 spf										
ACID/VOLUME	750 gal 10% SME]
FRACTURE TREATMENT	37,000 # 20/40 snd										-
(Fluids/Prop Amounts)											4
	33,200 # 12/20 snd	l									
			17-7)			urchaser/ Sales Date	Measurer				-
INITIAL TEST DATA	Oil Allow 11/28/2016	able (165:10-13-3)									٦
OIL-BBL/DAY	22.0 BOPD	· · · · · · · · · · · · · · · · · · ·		······							4
OIL-GRAVITY (API)	22.0 001 0				77777	7777	1111111	////_			-
GAS-MCF/DAY		<u> </u>						- V-			1
GAS-OIL RATIO CU FT/BBL		<u> </u>		r r	IID	MI	TTE				1
WATER-BBL/DAY	78 BWPD	/		33	UD			ч <u>К</u> —			1
PUMPING OR FLOWING	Pumping							ml.]
INITIAL SHUT-IN PRESSURE			Π	$\Pi \Pi \Pi$				////			
CHOKE SIZE				(111111	1111						1
FLOW TUBING PRESSURE						-]
A record of the formations drille to make this report, which was p Annic Houch	prepared by me or under my s	upervision and direction, wi	th the dat Annie	ta and facts st Houchin	ated herein	edge of the to be true,	contents of thi correct, and co	s report and and an omplete to the	best of mykn 91	wledge and belief 8-748-3343	i f
2431 E 61st St			VIE (PRII VK	NT OR TYPE 74136	.)		ahouchir	DATE n@midcor			
ADDRE			лк. ГА	74130 ZIP			anouchi	EMAIL ADD			1

PLEASE TYPE OR USE BLACK INK ONL FORMATION RECORD Give formation names and tops, if available, or descriptions and th drilled through. Show intervals cored or drillstem tested.		าร	LEASE NAME	F	ARRIS	- 	WELI	L NO	23X
NAMES OF FORMATIONS	TOP				FOF		ON USE ONLY		
LAYTON	1,345		ITD on file	IYES					
CHECKERBOARD	1,664		APPROVED		,				
CLEVELAND	1780					2) Reject Coo	des		
BIGLIME	2,074					· 			-
RED FORK	2,330								
WILCOX	2,513								
ARBUCKLE	2,521								
			Were open hole log Date Last log was i Was CO ₂ encounte Was H ₂ S encounte Were unusual drilli If yes, briefly explai	run ered? ered? ng circumstances	yes	11/5/201 <u>X</u> no at Xno at	it what depths? It what depths?	yes X	no
Other remarks:			•						· · · · · ·
	· · · · · · · · · · · · · · · · · · ·								

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

				_	
		-			
				-	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

501101			RECTIONAL HO		-		
SEC	TWP	RGE		COUNTŸ			
Spot Loc	ation			l	Fast From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FVVL
Neasure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	ation				•		
0001 2000	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	,		Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	
LATERA							
SEC	TWP	RGE		COUNTY			
Spot Loca	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	
				:			
LATERA						•	
SEC	TWP	RGE		COUNTY			
Spot Loca	ation			I	E E	501	
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measurer	Total Depth		True Vertical De	nth	BHL From Lease, Unit, or Pro	onerty Line	