

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35009214240001

Completion Report

Spud Date: August 31, 2004

OTC Prod. Unit No.:

Drilling Finished Date: October 18, 2004

Amended

1st Prod Date: November 30, 2016

Amend Reason: RECOMPLETE TO THE GRANITE WASH LOW (DES MONIES)

Completion Date: December 22, 2004

Recomplete Date: August 01, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PARKS 1-27

Purchaser/Measurer: ENERVEST OPERATING LLC

Location: BECKHAM 27 11N 26W
C SE NW NW
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 2104 Ground Elevation: 2085

First Sales Date:

Operator: ENERVEST OPERATING LLC 19848

1001 FANNIN ST STE 800
HOUSTON, TX 77002-6708

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	493450		493570	
	Commingled	657725		633407	
				642636	
				658702	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		13 3/8	48#	H40	300		400	SURFACE
SURFACE		9 5/8	40#	J55	5374		590	SURFACE
PRODUCTION		5 1/2	20#	P110	16645		980	12632

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16657

Packer	
Depth	Brand & Type
13,250	1X PKR

Plug	
Depth	Plug Type
13990	CIBP
13580	CIBP
16150	CBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2016	GRANITE WASH LOW (DES MOINES)			100		20	FLOWING	180	48/64	95

Completion and Test Data by Producing Formation										
<div style="display: flex; justify-content: space-between;"> Formation Name: GRANITE WASH LOW (DES MOINES) Code: 404DMGWL Class: GAS </div>										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
157235		640			13264			13322		
Acid Volumes					Fracture Treatments					
500 BBLS 15% FE ACID					12016 GAL WATER AND 49777 GAL HYBOR G 20# W/133800					

Formation	Top
------------------	------------

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134988

2/1/17
X
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

FF
Form 1002A

API No.: 0009214240001

Completion Report

Spud Date: August 31, 2004

OTC Prod. Unit No.: 009-114630

Drilling Finished Date: October 18, 2004

Amended

1st Prod Date: November 30, 2016

Amend Reason: RECOMPLETE TO THE GRANITE WASH LOW (DES MONIES)

Completion Date: December 22, 2004

Recomplete Date: August 01, 2016

Drill Type: STRAIGHT HOLE

A: 205623 S

Min Gas Allowable: Yes

Well Name: PARKS 1-27

Purchaser/Measurer: ENERVEST OPERATING LLC

Location: BECKHAM 27 11N 26W
C SE NW NW
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 2104 Ground Elevation: 2085

First Sales Date: 11/30/16

Operator: ENERVEST OPERATING LLC 19848

1001 FANNIN ST STE 800
HOUSTON, TX 77002-6708

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	493450		493570	
	Commingled	657725		633407	
				642636	
				658702	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8	48#	H40	300		400	SURFACE
SURFACE	9 5/8	40#	J55	5374		590	SURFACE
PRODUCTION	5 1/2	20#	P110	16645		980	12632

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16657

Packer	
Depth	Brand & Type
13,250	1X PKR

Plug	
Depth	Plug Type
13990	CIBP
13580	CIBP
16150	CBP

January 27, 2017

1 of 2

EZ 404 DMGWL 11/30/16 180

JR