

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252580001

Completion Report

Spud Date: March 19, 2016

OTC Prod. Unit No.: 073-217632

Drilling Finished Date: June 03, 2016

1st Prod Date: July 10, 2016

Amended

Completion Date: July 02, 2016

Amend Reason: CHANGE PERFORATED INTERVALS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LORAIN 1H-2X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 35 18N 7W
NW SW SE SW
350 FSL 1370 FWL of 1/4 SEC
Latitude: 35.98713 Longitude: -97.92113
Derrick Elevation: 1061 Ground Elevation: 1033

First Sales Date: 07/10/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651507

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	670	800	260	SURFACE
PRODUCTION	5 1/2	20	P-110	18117	1000	2380	1747

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18128

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2016	MISS'AN (EX CHESTER)	328	43	980	2988	1045	FLOWING	1000	64	219

Completion and Test Data by Producing Formation

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
646503	640
651053	640
651506	MULTIUNIT

Perforated Intervals

From	To
4684	17975

Acid Volumes

20,244 GALLONS 15% HCL

Fracture Treatments

24,729,340 # PROPPANT
72,045 BLWTR

Formation	Top
MISSISSIPPIAN	7340
MANNING	7078
ATOKA	6990

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 11 TWP: 17N RGE: 7W County: KINGFISHER

SE SE SW SW

98 FSL 1298 FWL of 1/4 SEC

Depth of Deviation: 1987 Radius of Turn: 7904 Direction: 360 Total Length: 10512

Measured Total Depth: 18128 True Vertical Depth: 7536 End Pt. Location From Release, Unit or Property Line: 98

FOR COMMISSION USE ONLY

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Status: Accepted