

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003206400002

Completion Report

Spud Date: August 01, 1978

OTC Prod. Unit No.: 003-093343

Drilling Finished Date: August 17, 1978

Amended

1st Prod Date: December 15, 1978

Amend Reason: RETURN TO PRODUCING

Completion Date: December 15, 1978

Recomplete Date: December 26, 2016

Drill Type: STRAIGHT HOLE

Well Name: SKINNER-BARR 1-19

Purchaser/Measurer:

Location: ALFALFA 19 27N 11W
C NW SE
1980 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1210

First Sales Date:

Operator: NEILSON INC 21475

25463 COUNTY ROAD 800
NASH, OK 73761-5026

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 / 32	K-55 / S-80	817		550	SURFACE
PRODUCTION	4 1/2	10.5	K-55	5429		450	3950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5429

Packer	
Depth	Brand & Type
5225	OTIS PERMATRIEVE
5425	OTIS PUNCH OUT

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2016	MISSISSIPPI CHAT			125			FLOWING	1200		

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: GAS

Spacing Orders

Order No	Unit Size
140433	640

Perforated Intervals

From	To
5295	5302

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOLFCAMP	1903
OSWEGO	4917
CHEROKEE	5103
RED FORK	5242
MISSISSIPPI CHAT	5292
MISSISSIPPI	5323

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135562

Status: Accepted

RECEIVED

DEC 23 2016

Form 1002A Rev. 2009

API NO. 08320640
OTC PROD.
UNIT NO. 091343

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL RETURN
 AMENDED (Reason) 712 Producing

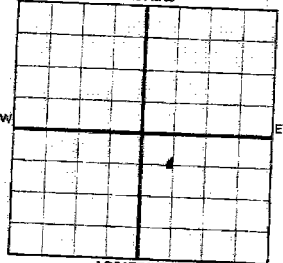
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 8-1-78
DRI. B FINISHED DATE 8-17-78
DATE OF WELL COMPLETION 12-15-78
1st PROD DATE 12-15-78
RECOMP DATE 12-26-2016

County Alfalfa SEC 19 TWP 27N RGE 11W
LEASE NAME Skinner - Barr
NW 1/4 SE 1/4 1/4 1/4
ELEVATION Ground 1210
OPERATOR NAME Neilson Inc
ADDRESS 25463 County Road 800
City Nash STATE OK ZIP 73761

WELL NO. 1-A
1st PROD DATE 12-15-78
RECOMP DATE 12-26-2016
Longitude (if known)

OTC/OOC OPERATOR NO. 21475



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	2 1/8	24.2	5580	817		550	Surface
INTERMEDIATE	4 1/2	10.5	K55	5429		450	3750
PRODUCTION							
LINER							

PACKER @ 5225 BRAND & TYPE OF Packer
PACKER @ 5225 BRAND & TYPE OF Packer

COMPLETION & TEST DATA BY PRODUCING FORMATION
TYPE PLUG @ TYPE PLUG @ TYPE PLUG @
TYPE PLUG @ TYPE PLUG @
TOTAL DEPTH 5429

FORMATION 401 M S S C T

SPACINGS & SPACING	ORDER NUMBER	CLASS: Oil, Gas, Dry, Int, Disp, Cores, Disp, Svc
17.5 - Chert	140437/640	Gas
17.5 - Chert	140433/640	Gas
PERFORATED INTERVALS	5295 - 5302	5295 - 5302
ACID/VOLUME		
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU-FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
12-15-79	0		1700	125	0	Flowing			
12-26-16	0				0	Flowing	1200		

AS SUBMITTED

A record of the formations entered through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Justin Neilson
ADDRESS: 25463 County Road 800 Nash CITY STATE OK ZIP 73761
DATE: 12-22-16
PHONE NUMBER: 580-554-5902
EMAIL ADDRESS: jneilson.photomail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or dristern tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Wolfcamp	1903
Osage	4917
Cherokee	5103
Red Fork	5242
Miss Chat	5292
Miss	5323

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

003-093343

A: 093343 I

API NO. 00320640
OTC PROD. UNIT NO. 093343

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

12/26/16

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Form 1002A Rev. 2009

1016EZ

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-2c

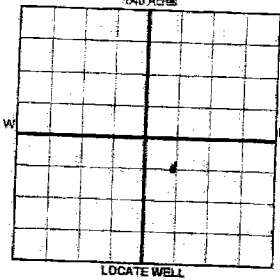
OKLAHOMA CORPORATION COMMISSION
640 Acres

ORIGINAL RETURN
 AMENDED (Reason) to Producing

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COUNTY Adair SEC 19 TWP 27N RGE 14W
LEASE NAME Skinner - Barr WELL NO. 1-9
PLW 1/4 SE 1/4 1/4 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 660
ELEVATIO N Derrick Ground 1210 Longitude (if known)
OPERATOR NAME Neilson Inc ITOCCC OPERATOR NO. 21475
ADDRESS 25463 County Road 800
CITY Nash STATE OK ZIP 73761

COMPLETION REPORT
SPUD DATE 8-1-78
DRILL FINISHED DATE 8-17-78
DATE OF WELL COMPLETION 12-15-78
1st PROD DATE 12-15-78
RECOMP DATE 12-26-2016
Longitude (if known)
Latitude (if known)



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24.7	SS	217		550	Surface
INTERMEDIATE	4 1/2	10.5	K55	542.9		450	3750
PRODUCTION							
LINER							
TOTAL DEPTH							5429

PACKER @ 5025 BRAND & TYPE DEF Product PLUG @
PACKER @ 2125 BRAND & TYPE DEF Product PLUG @

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
<u>M.K. Chalk</u>	<u>140433 1640</u>	<u>Gas</u>
<u>M.K. Chalk</u>	<u>140433 1640</u>	<u>Gas</u>

PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluor/Prop Amounts)

INITIAL TEST DATA

INITIAL TEST DATE	Oil Allowable (165-10-13-3)	Min Gas Allowable (165-10-17-7) OR	Gas Purchaser/Measurer First Sales Date
<u>12-15-79</u>	<u>12-26-16</u>		<u>12/26/16</u>
OIL-BBL/DAY	<u>0</u>	<u>0</u>	
OIL-GRAVITY (API)			
GAS-MCF/DAY	<u>1700</u>	<u>125</u>	
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	<u>0</u>	<u>0</u>	
PUMPING OR FLOWING	<u>Flowing</u>	<u>Flowing</u>	
INITIAL SHUT-IN PRESSURE	<u>1200</u>	<u>1200</u>	
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Justin Neilson NAME (PRINT OR TYPE): Justin Neilson DATE: 12-22-16 PHONE NUMBER: 580-554-3902
ADDRESS: 25463 County Road 800 Nash OK 73761 CITY: Nash STATE: OK ZIP: 73761 EMAIL ADDRESS: jneilson@hotmail.com

AS SUBMITTED

SCANNED

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