

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019209850001

**Completion Report**

Spud Date: December 10, 1971

OTC Prod. Unit No.:

Drilling Finished Date: December 18, 1971

**Amended**

1st Prod Date: January 10, 1972

Amend Reason: CONVERT TO ENHANCED RECOVERY INJECTION WELL

Completion Date: January 10, 1972

Recomplete Date: October 22, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: COLINE B-16

Purchaser/Measurer:

Location: CARTER 21 3S 2W  
 SW NE SE SE  
 825 FSL 2145 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1020

First Sales Date:

Operator: CHATHAM VICKIE R 17284

4938 OIL CITY RD  
 WILSON, OK 73463-6510

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9.5	J-55	1017	1000	226	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1020**

Packer	
Depth	Brand & Type
900	ARROW TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: PONTOTOC

Code: 419PNTC

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
932	990

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: December 18, 1971

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

CONVERTING PRODUCER TO AN ENHANCED RECOVERY INJECTION WELL. PERMIT NUMBER 1703210038

**FOR COMMISSION USE ONLY**

1135576

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

NOV 01 2016

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

API NO. 019-20985
OTC PROD.
UNIT NO.

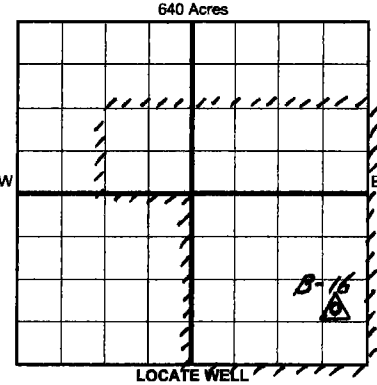
PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL
[ ] AMENDED (Reason) CONVERT TO ENHANCED RECOVERY INJECTION WELL

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [ ] HORIZONTAL HOLE
[ ] SERVICE WELL

Form with fields: COUNTY CARTER, SEC 21, TWP 35, RGE 2W, LEASE NAME COLINE, WELL NO. B-16, DATE OF WELL COMPLETION 1-10-72, OPERATOR NAME VICKIE R. CHATHAM, ADDRESS RT 1, BOX 481, CITY WILSON, STATE OK, ZIP 73463



COMPLETION TYPE
[ ] SINGLE ZONE
[ ] MULTIPLE ZONE
[ ] COMMINGLED
[ ] LOCATION EXCEPTION ORDER
[ ] INCREASED DENSITY ORDER NO.

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Row 1: CONDUCTOR. Row 2: SURFACE. Row 3: INTERMEDIATE. Row 4: PRODUCTION 4 1/2, 9.5, J-55, 1017, 1000, 226, SURF (BOND LOS).

PACKER @ 900' BRAND & TYPE ARROW TENSION PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1020

COMPLETION & TEST DATA BY PRODUCING FORMATION 419 PNTC
Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA
Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: JOHN R. LAWS
Date: 10/22/16
Phone Number: 220-8455
Address: 1515 WARD RD., ARDMORE, OK. 73401
Email: JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COLINE

WELL NO. B-16

NAMES OF FORMATIONS	TOP
<i>SEE ORIGINAL</i>	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 12-18-71

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: CONVERTING PRODUCER TO AN ENHANCED RECOVERY INJECTION WELL Permit 1703210038

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: