

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35107235830001

Completion Report

Spud Date: September 08, 2016

OTC Prod. Unit No.:

Drilling Finished Date: September 27, 2016

1st Prod Date:

Completion Date: October 03, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GARST 2-A

Purchaser/Measurer:

Location: OKFUSKEE 15 11N 11E
 E2 NE SW SE
 990 FSL 1102 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 759

First Sales Date:

Operator: KOBY OIL COMPANY LLC 20976
 PO BOX 1945
 114 NW 8TH
 OKLAHOMA CITY, OK 73101-1945

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32		452		250	SURFACE
PRODUCTION	7	26		3828		300	2884

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4630

Packer	
Depth	Brand & Type
3714	ARROW SL

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: OIL CREEK

Code: 202OLCK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3764	3780

Acid Volumes

1,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

4,000 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
INOLA LIME	1560
BARTLESVILLE SAND	1624
BOOCH	2050
GILCREASE	2318
UNION VALLEY	2516
WOODFORD SHALE	2784
VIOLA LIME	3406
WILCOX SAND	3452
OIL CREEK SAND	3760
ARBUCKLE DOLOMITE	3783

Were open hole logs run? Yes

Date last log run: September 22, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EMERGENCY ORDER NUMBER 657533. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE ARBUCKLE FROM BOTTOM OF THE 7" CASING AT 3828' TO TOTAL DEPTH AT 4630'.

FOR COMMISSION USE ONLY

1135573

Status: Accepted

January 23, 2017

2 of 3

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RECEIVED

Form 1002A Rev. 2009

API NO. 107-23583A
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OCT 05 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

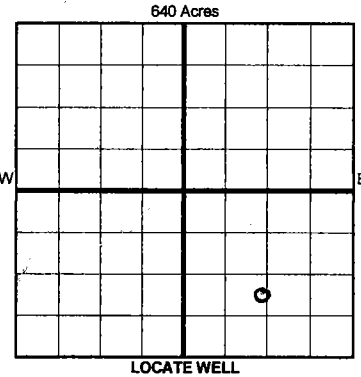
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 9/8/2016
DRLG FINISHED DATE 9/27/2016
DATE OF WELL COMPLETION 10/3/2016
1st PROD DATE
RECOMP DATE
Longitude (if known)
Latitude (if known)

COUNTY OKFUSKEE SEC 15 TWP 11N RGE 11E
LEASE NAME GARST
WELL NO. 2A
FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1102
ELEVATION Ground 759
OPERATOR NAME KOBY OIL CO. L.L.C. OTC/OCC OPERATOR NO. 20976
ADDRESS P.O. BOX 1945
CITY OKLAHOMA CITY STATE OKLA ZIP 73101-1945



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE Application Date DISPOSAL
 COMMINGLED Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	9 5/8	32#		452		250	surf.	
INTERMEDIATE								
PRODUCTION	7"	26#		3828		300	2884	
LINER								
							TOTAL DEPTH	4630

PACKER @ 3714 BRAND & TYPE ARROW SL PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 2020LCK, 169ABCK

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
OIL CREEK	3714-3780	DISP.	3714-3780	1500 gal	
ARBuckle	OH 3688-4630	DISP.	OH 3688-4630 open hole	4000 gal	
					No Frac

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Claus Axelsen SIGNATURE NAME (PRINT OR TYPE) CLAUD AXELSEN
427 So. BOSTON ADDRESS TULSA CITY OKLA STATE 74103 ZIP AXELSEN 43 @gmail.com EMAIL ADDRESS
10/4/16 DATE 918 525 9998 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME GARST

WELL NO. 2A

NAMES OF FORMATIONS	TOP
INOLA LM	1560
BARTLESVILLE SD	1624
BOOCH	2050
GILCREASE	2318
UNION VALLEY	2516
WOODFORD SH	2784
VIOLA LM	3406
WILCOX SD	3452
OIL CREEK SD	3760
ARBUCKLE DOL.	3783

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 9-22-2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: EMERGENCY ORDER 657533
OCC - This well is an open hole in the Arbuckle from bottom of the 7" casing at 3828' to total depth at 4630'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4	1/4	1/4	
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				