

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143226000001

Completion Report

Spud Date: July 05, 1983

OTC Prod. Unit No.:

Drilling Finished Date: July 06, 1983

Amended

1st Prod Date: July 26, 1983

Amend Reason: CONVERT TO DISPOSAL WELL

Completion Date: July 26, 1983

Recomplete Date: May 16, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: WAGNER 3A

Purchaser/Measurer:

Location: TULSA 29 21N 13E
SE SW SW SW
200 FSL 495 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 606

First Sales Date:

Operator: PARK WILLIAM M 7591
P.O. Box 718
2001 W 113 ST N(SPERRY)
SKIATOOK, OK 74070-0718

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7		R-1	120		15	SURFACE
PRODUCTION	4 1/2		R-3	1334	4000	219	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1334

Packer	
Depth	Brand & Type
1095	TENSION

Plug	
Depth	Plug Type
1210	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1145	1160

Acid Volumes

700 GALLONS 15%

Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: TUCKER

Code: 404TCKR

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1245	1262

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
BARTLESVILLE	1050
TUCKER	1240
BURGESS	1325
MISSISSIPPI	1334

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL WAS COMPLETED AS PRODUCER IN 1983, CONVERTED TO TUCKER DISPOSAL BY PERMIT ORDER NUMBER 319634 IN 1987, AND RECOMPLETED AS A DISPOSAL WELL IN BARTLESVILLE BY UIC PERMIT NUMBER 1702740068 ON DECEMBER 7, 2016.

FOR COMMISSION USE ONLY

1135568

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

API NO. 143-22600
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

DEC 09 2016

OKLAHOMA CORPORATION COMMISSION

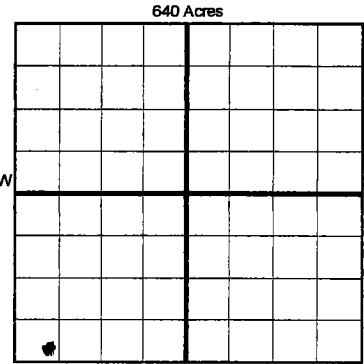
ORIGINAL
 AMENDED (Reason) convert to disposal well

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 7/5/1983
DRLG FINISHED DATE 7/6/1983
DATE OF WELL COMPLETION 7/26/1983
1st PROD DATE 7/26/1983
RECOMP DATE 5/16/2016
Longitude (if known)
OTC/OCC OPERATOR NO. 07591

COUNTY TULSA SEC 29 TWP 21N RGE 13E
LEASE NAME WAGNER WELL NO. 3A
ELEVATION N Derrick Ground 606 FSL OF 1/4 SEC 200 FWL OF 1/4 SEC 495
OPERATOR NAME WILLIAM M. PARK
ADDRESS P.O. BOX 718
CITY SKIATOOK STATE OK ZIP 74070



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	7"		R-1	120		15	SURFACE	
INTERMEDIATE								
PRODUCTION	4 1/2"		R-3	1334	4000#	219	SURFACE	
LINER								
							TOTAL DEPTH	1,334

PACKER @ 1,095 BRAND & TYPE TENSION PLUG @ 1210 TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404BRVL 404TCKR

FORMATION	BARTLESVILLE	TUCKER				
SPACING & SPACING ORDER NUMBER	<u>Disposal</u>					<u>NO Frac</u>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>permit 1702740068</u>	<u>see remarks Dry</u>				
PERFORATED INTERVALS	1145-60	1245-1262				
ACID/VOLUME	700 GAL 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NO					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

OR
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	NA DISP WELL
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Saleem Nizami-Consultant agent

12/8/2016 405-513-6055

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

P.O. BOX 718

SKIATOOK OK 74070

APECPAEC@MSN.COM

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME WAGNER WELL NO. 3A

NAMES OF FORMATIONS	TOP
BARTLESVILLE	1,050
TUCKER	1240
BURGESS	1,325
MISSISSIPPI	1,334

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ___ yes X no

Date Last log was run NA RECOMPLETION

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below _____

Other remarks: This well was completed as producer in 1983, converted to Tucker disp by permit order 319634 in 1987 and recompleted as a disposal well in Bartlesville by UIC permit 1702740068 on Dec 7 2016

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

Case: 000000000
 Date: 12/09/2016
 REC'D PT 1704520075
 TIME: 12/10/16
 Clerk: JLS
 Payor: WILLIAMS PAK
 \$15,000
 Intent to Drill
 4%