Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017249070000 **Completion Report** Spud Date: July 05, 2016

OTC Prod. Unit No.: 01721805300000 Drilling Finished Date: August 10, 2016

1st Prod Date: December 05, 2016

Completion Date: November 12, 2016

Drill Type: HORIZONTAL HOLE

Well Name: TOY DARROW 1H-7-6 Purchaser/Measurer: ENLINK

CANADIAN 7 10N 5W NW SE NE SE Location:

1875 FSL 500 FEL of 1/4 SEC

Latitude: 35.353389 Longitude: -97.761239 Derrick Elevation: 1303 Ground Elevation: 1281

CITIZEN ENERGY II LLC 23559 Operator:

> 320 S BOSTON AVE STE 1300 TULSA, OK 74103-4702

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
655216
655914

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 12/5/2016

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80		12	SURFACE
SURFACE	9.625	40	J-55	460		240	SURFACE
INTERMEDIATE	7	29	HCP-110	8452		250	6579

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	9107	0	873	8256	17363

Total Depth: 17366

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Pl	ug			
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

January 18, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2016	WOODFORD	414	42	1773	4283	1912	FLOWING		34/64	610

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
655175	640			
655913	MULTIUNIT			

Perforated Intervals			
From	То		
9133	17261		

Acid Volumes
22,400 GALLONS

Fracture Treatments
409,334 BBLS ;18,517,560 POUNDS OF PROPPANT

Formation	Тор
VERDIGRIS	8588
LOWER SKINNER	8650
PINK LIMESTONE	8762
INOLA LIMESTONE	8875
SYCAMORE	8938
KINDERHOOK SHALE	9049
WOODFORD SHALE	9077
HUNTON	9150

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 6 TWP: 10N RGE: 5W County: CANADIAN

NW NE NE NE

66 FNL 361 FEL of 1/4 SEC

Depth of Deviation: 8611 Radius of Turn: 542 Direction: 358 Total Length: 8565

Measured Total Depth: 17366 True Vertical Depth: 8854 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1135405

Status: Accepted

January 18, 2017 2 of 2

