Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017204900001 **Completion Report** Spud Date: February 28, 1976

OTC Prod. Unit No.: Drilling Finished Date: March 24, 1976

1st Prod Date: April 10, 1976

Amended Completion Date: April 11, 1976

Recomplete Date: November 17, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Amend Reason: CONVERT TO INJECTION

Well Name: ROBBERSON 14-7 Purchaser/Measurer:

CANADIAN 14 10N 5W C N2 SW SE Location:

990 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1182

MID-CON ENERGY OPERATING LLC 23271 Operator:

> 2431 E 61ST ST STE 850 TULSA, OK 74136-1236

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		861		600	SURFACE
PRODUCTION	5 1/2	15.5		8780		250	7700

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 8780

Pac	cker
Depth	Brand & Type
8677	AS1X

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

January 18, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	•	•	There are n	o Initial Data	a records to disp	olay.		•		•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: HUNT	ON		Code: 26	9HNTN	С	lass: INJ			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		Fron	1	T	о			
There a	re no Spacing Order records	s to display.		8747	7	87	70			
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
There a	are no Acid Volume records	to display.	T	here are no	Fracture Treatr	nents records	s to display.			
Formation		Т	ор		/ere open hole l	ogs run? No				

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1608680077

8747

Date last log run:

FOR COMMISSION USE ONLY 1135442

Status: Accepted

HUNTON

January 18, 2017 2 of 2

NO. U172U49U NOTE: OKLAHOMA CORPORATION COMMISSION Rev. 2009 OTC PROD. Attach copy of original 1002A Oil & Gas Conservation Division DC 1 6 2016		-01						זפו	P	10 10 to 10	D
Allach carge of original 1002A If recomplication or central	API 01720490			01/				الأكول		3577 ∧ 5 6 7	Form 1002A
CONVERT TO INFECTION	OTC PROD. UNIT NO.	Attach copy of c	original 1002A		Oil & Gas Post	Conservation DOM: Office Box 520	Division 00		DEC 1	6 2016	Rev. 2009
STRENGTON STRENGTON STRENGT				,	ı	Rule 165:10-3-2	5	OKL	AHOMA C	ORPORAT	ION
SERVICE WILL STREET COMMINION SEC 14 Nov 10N nect SVV Sec SVV		_	HORIZONTAL HOLE	SPUD	DATE	2/28/19	76		640 Acres		1
COUNTY CANADIAN Sec 14 Inv 10N res 5N ATT CH WILL ATT AT	SERVICE WELL	-			FINISHED	2-24.1	200				
ROBERSON OUT 18 SW IN SE IN SEND 690 1185				DATE			76 Cris				-
C 44 N2 46 SW 44 SE 14 F8.07 980 1986 680 RECOMP DATE 11/17/2016 10 SW 50 SW 14 SE 14 1986 680 RECOMP DATE 11/17/2016 10 SW 50 SW 14 SE 14 SW 50 S			WELL 14-				10036				. •
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SURFACE S.5/8 24# 861 600 SURF	MULTIPLE ZONE				***************************************	0.0.02		1 0	0.00	70. 0. 0	
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2431 E 61ST ST., SUITE 850 TULSA OK 74136 ahouchin@midcon-energy.com											
				•		•	ahouchi				
							4.1040111				*

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD **ROBBERSON** Give formation names and tops, if available, or descriptions and thickness of formations WELL NO. LEASE NAME ION USE ONLY

14-7

___yes ____no

NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ON
HUNTON	8747'	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yesno Date Last log was run Was CO ₂ encountered?yesno at what depth
		Was H ₂ S encountered?yes no at what depth: Were unusual drilling circumstances encountered? If yes, briefly explain below
OCC-VIC Permit 16086	.80077	
		·

	640	Acres	_	 BOTT	OM HOLE LOC
	_			 SEC	TWP
				Spot	Location
				Maga	1/4
 				ivieas	ured Total Depth

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

	 	640	Acres	WOIL	•	
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FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	ΓÝ			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measur	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

FOR HORIZONTAL HOLE: (LATERALS)

		RGE		OUNTY	-		
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured T	otal Depth		True Vertical Dept	h	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL #2 RGE COUNTY TWP Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr		