Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35117236790001

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Drilling Finished Date: June 07, 2016 1st Prod Date: June 29, 2016 Completion Date: June 28, 2016

Spud Date: June 01, 2016

Purchaser/Measurer:

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

375 FNL 1730 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 962

2431 E 61ST ST STE 850 TULSA, OK 74136-1236

STRAIGHT HOLE

PAWNEE 20 21N 8E

SW NE NW SE

Well Name: LUCINDA MARTIN 13

Completion Ty	ре	Location Exception	Increased Density
X Single Zone		Order No	Order No
Multiple Zone		There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled			

Casing and Cement Size Weight Grade Feet PSI SAX Top of CMT Туре SURFACE 8 5/8 24 J-55 337 190 SURFACE SURFACE PRODUCTION 5 1/2 15.5 J-55 2491 475 Liner Size Weight PSI SAX Top Depth **Bottom Depth** Туре Grade Length There are no Liner records to display.

Total Depth: 2490

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2016	BARTLESVILLE	11.9				14	PUMPING			

	Comp	letion and Test Da	ata by Producing F	ormation
Formation N	ame: BARTLESVILLE	LE Code: 404BRVL Class: OIL		Class: OIL
Spacing	g Orders		Perforated Ir	ntervals
Order No	Unit Size		From	То
609199	UNIT		2344	2354
Acid V	olumes		Fracture Trea	atments
500 GALLONS 7 1/2% SME, BARREL	17.4 BARRELS 2% KCL, 3 S 4% KCL	5,5	500 POUNDS 20/40	TX GOLD SAND
Formation	Тор		Were open hole le	ogs run? Yes
AYTON		1166	Date last log run:	June 14, 2016
CHECKERBOARD		1447	Were unusual dril	lling circumstances encountered? No

1550	Explanation:

1755

1825

2000

2045

2344

Other Remarks

BARTLESVILLE

CLEVELAND

BIG LIME

OSWEGO

SKINNER

PINK LIME

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1135439

	-01						5000	NEWL	(1)AMID	
API 117-23679	PLEASE TYPE OR US		0			NONWICCION	Ker	الطقار	VESU)	Form 1 Rev.
DTC PROD. UNIT NO.	Attach copy of o	riginal 1002A	U.	Oil & Gas Posi	s Conservatio t Office Box 5		DE	C 1 5 2	2016	Rev.
ORIGINAL AMENDED (Reason)			-	I	Rule 165:10-3 PLETION RE	3-25	OKLAHON	MA CORI	PORATI ON ION	
YPE OF DRILLING OPERATI	ON	HORIZONTAL HOLE	SPUE	DATE 6/1	/2016			640 Acres		
SERVICE WELL	reverse for bottom hole location			G FINISHED	6/7/2016					
OUNTY PAWNEE		WP 21N RGE 8E	DATE	OF WELL	6/28/2016					
		WELL 13		PLETION ROD DATE						
W 1/4 NE 1/4 NV		NO.		OMP DATE	0/29/2010					E
EVATIO	nd 962 Latitude (if	· · · · · · · · · · · · · · · · · · ·		_				-	0	
	ENERGY OPERATING,	,	(if kno	own) 2327	71					
DDRESS 2431 E 61st S			OPERATO	R NO. 2321	1					
					74126					
		STATE OF			74136			LOCATE WE	<u>ill</u>	
SINGLE ZONE		CASING & CEMEN TYPE	IT (Form 10 SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date		SURFACE	8 5/8	24	J-55	337'		190	SURFACE	
		INTERMEDIATE								
ICREASED DENSITY RDER NO.		PRODUCTION	5 1/2	15.5	J-55	2,491'		475	SURFACE	
		LINER								
ACKER @BRAN	ND & TYPE	PLUG @	TYPE	::	PLUG @	TYPE		TOTAL DEPTH	2490'	
ACKER @BRAN		PLUG @	TYPE	i	PLUG @					
DRMATION	A BY PRODUCING FORMA BARTLESVILLE	TION 404BA					1	1	2 1.1	
ACING & SPACING	609199 (Unit)	, 						?	eported	
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	OIL							<i>T</i>	o Frai Poci	(S
isp, Comm Disp, Svc	2344' - 2354'									
ERFORATED TERVALS										
	500 gal 7 1/2% SME	-		····						
CID/VOLUME	17.4 bbls 2 % KCL									
	30 bbls 4 % KCL									
RACTURE TREATMENT luids/Prop Amounts)	5,500 lbs 20/40 TX G	old Sand		· · · ·						
<u> </u>	Min Gas A	liowable (165	:10-17-7)		Gas Pu	ırchaser/Measure	•			
ITIAL TEST DATA	Oil Allowa				First Sa	ales Date				
ITIAL TEST DATE	7/15/2016									
L-BBL/DAY	11.9									
L-GRAVITY (API)										
AS-MCF/DAY										
AS-OIL RATIO CU FT/BBL			_ <u>////</u>	//////	<u>/////////////////////////////////////</u>					
ATER-BBL/DAY	14.3	_					'ENÉ			
JMPING OR FLOWING	pumping		_% H	13 3)UD	MIT	CUK			
ITIAL SHUT-IN PRESSURE				//////	//////		mili			
HOKE SIZE			<u> </u>	<u>/////////////////////////////////////</u>	<u>/////////////////////////////////////</u>	///////////////////////////////////////	///////////////////////////////////////			
LOW TUBING PRESSURE										
to make this report, which was	led through, and pertinent remains prepared by me or under my s	upervision and direction,	with the data	leclare that I h a and facts sta	ave knowledg ted herein to	ge of the contents of be true, correct, an	d complete to the t	best of my kno	owledge and belief.	
TITIC TOUL SIGNAT		ANNIE HOU		NT OR TYPE	E)		12/12/16 DATE		748-3343 IONE NUMBER	
2431 E 61ST ST., SUT	TE 850	TULSA	OK	74136		ahouchin@m	idcon-energy.co			
ADDRE	ESS	CITY	STATE	ZIP			EMAIL ADD	RESS		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

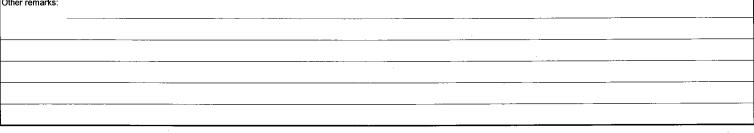
AMES OF FORMATIONS	TOP	
LAYTON	1166'	ITD on file
CHECKERBOARD	1447'	APPROVED
CLEVELAND	1550'	
BIG LIME	1755'	
OSWEGO	1825'	
SKINNER	2000'	
PINK LIME	2045'	
BARTLESVILLE	2344'	
		Were open hole logs ru Date Last log was run Was CO ₂ encountered Was H ₂ S encountered' Were unusual drilling c If yes, briefly explain be

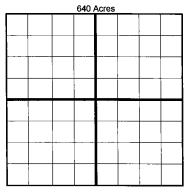
	FOR	COMMIS	SION USE ONLY			
ITD on file YES APPROVED DISAPPRO		2) Reject Codes				
Were open hole logs run?	X yes	no				
Date Last log was run	6/14/20	16				
Was CO ₂ encountered?	yes	X_no	at what depths?			
Was H ₂ S encountered?	yes	X no	at what depths?			
Were unusual drilling circumstanc If yes, briefly explain below	es encountere	1?		yes X_no		

WELL NO. 13

Other remarks:

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 /	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	 1/	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical De		BHL From Lease, Unit, or P	roperty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATER/	AL #1						
SEC	TWP	RGE		COUNTY			
Spot Loo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
LATERA	AL #2				· · · · · ·		
SEC	TWP	RGE		COUNTY			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviatio			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE	COUN	ITY			
Spot Loc	ation		<u> </u>		Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4			
Depth of			Radius of Turn		Direction	Total	
Deviatior	า					Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	