

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117236790001

Completion Report

Spud Date: June 01, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 07, 2016

1st Prod Date: June 29, 2016

Completion Date: June 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: LUCINDA MARTIN 13

Purchaser/Measurer:

Location: PAWNEE 20 21N 8E
SW NE NW SE
375 FNL 1730 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 962

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	337		190	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2491		475	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2490

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2016	BARTLESVILLE	11.9				14	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

Order No	Unit Size
609199	UNIT

Perforated Intervals

From	To
2344	2354

Acid Volumes

500 GALLONS 7 1/2% SME, 17.4 BARRELS 2% KCL, 30 BARRELS 4% KCL

Fracture Treatments

5,500 POUNDS 20/40 TX GOLD SAND

Formation	Top
LAYTON	1166
CHECKERBOARD	1447
CLEVELAND	1550
BIG LIME	1755
OSWEGO	1825
SKINNER	2000
PINK LIME	2045
BARTLESVILLE	2344

Were open hole logs run? Yes
Date last log run: June 14, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135439

Status: Accepted

API NO. 117-23679
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

DEC 15 2016

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

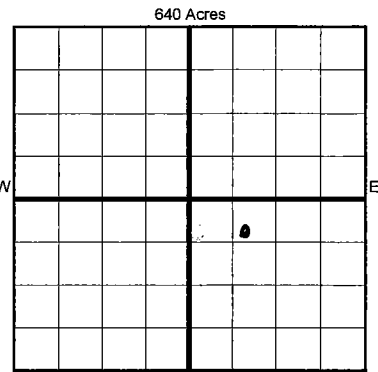
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PAWNEE	SEC 20	TWP 21N	RGE 8E	SPUD DATE 6/1/2016
LEASE NAME LUCINDA MARTIN	WELL NO. 13	DATE OF WELL COMPLETION 6/28/2016	1st PROD DATE 6/29/2016	
SW 1/4 NE 1/4 NW 1/4 SE 1/4 OF 1/4 SEC 375 FNL	OF 1/4 SEC 1730 E	RECOMP DATE		
ELEVATIO N Derrick Ground 962	Latitude (if known)	Longitude (if known)		
OPERATOR NAME MID-CON ENERGY OPERATING, LLC.	OTC/OCC OPERATOR NO. 23271			
ADDRESS 2431 E 61st ST., SUITE 850				
CITY TULSA	STATE OK	ZIP 74136		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
<input type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	337'		190	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	2,491'		475	SURFACE
LINER							
						TOTAL DEPTH	2490'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BARTLESVILLE						
SPACING & SPACING ORDER NUMBER	609199 (unit)						Reported to Eric Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	2344' - 2354'						
	500 gal 7 1/2% SME						
ACID/VOLUME	17.4 bbls 2 % KCL						
	30 bbls 4 % KCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,500 lbs 20/40 TX Gold Sand						

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____
 OR
 Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	7/15/2016				
OIL-BBL/DAY	11.9				
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	14.3				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Annie Houchin

ANNIE HOUCHIN

12/12/16

918-748-3343

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

2431 E 61ST ST., SUITE 850

TULSA

OK

74136

ahouchin@midcon-energy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

