

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017247990000

Completion Report

Spud Date: June 14, 2015

OTC Prod. Unit No.: 01721820200000

Drilling Finished Date: July 15, 2015

1st Prod Date: December 12, 2016

Completion Date: December 12, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 5H

Purchaser/Measurer: ENLINK

Location: CANADIAN 26 13N 9W
SE SE SW SW
275 FSL 1253 FWL of 1/4 SEC
Derrick Elevation: 1456 Ground Elevation: 1426

First Sales Date: 12/12/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	640149
	640147

Increased Density	
Order No	
	640339

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.4#	J-55	1508		1030	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	10262		1035	7300
PRODUCTION	5 1/2	23#	P-110EC	17345		2308	8098

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17345

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17253	CEMENT (PBSD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2016	WOODFORD	102		1986	19471	1860	FLOWING		18/64	2854

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
567546	640

Perforated Intervals

From	To
12404	17157

Acid Volumes

215.81 BBLS (30 STAGES)

Fracture Treatments

316,589 BBLS FLUID (30 STAGES)
10,561,440# SAND (30 STAGES)

Formation	Top
WOODFORD	12077

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 26 TWP: 13N RGE: 9W County: CANADIAN

NW NE NE NW

52 FNL 2076 FWL of 1/4 SEC

Depth of Deviation: 11895 Radius of Turn: 1159 Direction: 9 Total Length: 6609

Measured Total Depth: 17345 True Vertical Depth: 12069 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1135472

Status: Accepted

12/12/16

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Form 1002A

1016EZ

API No.: 0017247990000

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Drilling Finished Date: July 15, 2015

1st Prod Date: December 12, 2016

Completion Date: December 12, 2016

A: 218202 I

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640222:
sep. allow.

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17253	CEMENT (PBSD)

Initial Test Data

January 18, 2017

EZ

12/23/16

319WDFD

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+MT-shale

1 of 2

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