## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 04, 1964

1st Prod Date: April 09, 1964

Amended

Completion Date: April 14, 1964

Recomplete Date: November 28, 2016

Drill Type: STRAIGHT HOLE

Well Name: SE BURTON UNIT (CLUCK "A" 2) 2-2 Purchaser/Measurer:

Location: CIMARRON 20 4N 9E CM First Sales Date:

C SE SW

Amend Reason: TEMPORARILY ABANDONED

660 FSL 1980 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 3841

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	8 5/8	24	J-55	1565		1000	SURFACE	
PRODUCTION	5 1/2	14	J-55	4502		200	3490	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4502

Packer						
Depth Brand & Type						
4325	UNKNOWN					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

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Completion and Test Data by Producing Formation								
Formation N	Name: MORROW MID	Code: 402MRRWM	Class: TA					
Spacin	g Orders	Perforated Inte	ervals					
Order No Unit Size		From	То					
There are no Spacing Order records to display.		4414	4454					
Acid V	olumes	Fracture Treati	ments					
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.						
		J L						

Formation	Тор
PREVIOUSLY FILED	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

TERMINATED INJECTION PERMIT NUMBER 169913 ON NOVEMBER 28, 2016.

## FOR COMMISSION USE ONLY

1135499

Status: Accepted

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PLEASE TYPE OR USE BLACK INK ONLY 025-35274 OKLAHOMA CORPORATION COMMISSION DEC 2 2 2016 Rev. 2009 OTC PROD Attach copy of original 1002A if recompletion or reentry. Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 **OKLAHOMA CORPORATION** ORIGINAL Rule 165:10-3-25 COMMISSION X AMENDED (Reason) Temporary Abandon COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 3/4/1964 X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 4/4/1964 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Cimarron SEC 20 TWP 4N RGE 9ECM 4/14/1964 COMPLETION LEASE WELL SE BURTON UNIT 2-2 NAME 1st PROD DATE 4/9/1964 C 1/4 SE 1/4 SW 1/4 FSL FWL OF 660 1980 RECOMP DATE 11-28-2016 1/4 SEC ELEVATIO icon Longitude Ground 3841 Latitude (if known) N Derrick (if known) OPERATOR CHAPARRAL ENERGY LLC OTC/OCC OPERATOR NO. NAME ADDRESS 701 CEDAR LAKE BLVD CITY OKLAHOMA CITY STATE OK ZIP 73114 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMINGLED SURFACE Application Date 85/8 24 J55 1565 1000 SURFACE OCATION INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION ORDER NO. 51/2 14 J55 4502 200 3490 LINER PACKER @ 4,325 BRAND & TYPE UNKNOWN PLUG @ TOTAL 4,502 PLUG @ TYPE DEPTH BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION -402 MRRWN FORMATION Middle Morrow SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc 4414-4454 PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oll Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Monica Pickens 12/20/2016 405-426-4311 NAME (PRINT OR TYPE) PHONE NUMBER 701 Cedar Lake Blvd Oklahoma City OK 73114 monica.pickens@chaparralenergy.com ADDRESS CITY STATE ZIP EMAIL ADDRESS

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. SE Burton Unit 2-2 LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file YES previously filed APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? \_\_\_\_yes <u>χ</u>nο Date Last log was run X no at what depths? Was CO<sub>2</sub> encountered? X <sub>no</sub> Was H<sub>2</sub>S encountered? at what depths? x <sub>no</sub> Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: Terminated injection permit #169913 on 11/28/2016. 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC COUNTY Spot Location Feet From 1/4 Sec Lines FSL **FWL** Depth of Radius of Turn Direction Total If more than three drainholes are proposed, attach a Deviation separate sheet indicating the necessary information. Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit SEC TWP RGE COUNTY Directional surveys are required for all Spot Location drainholes and directional wells. Feet From 1/4 Sec Lines FSL 1/4 FWL 640 Acres Depth of Radius of Turn Direction Total Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 SEC TWP COUNTY Spot Location Feet From 1/4 Sec Lines 1/4 FSL FWL 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line: