

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007239830001

Completion Report

Spud Date: January 13, 1993

OTC Prod. Unit No.: 007-97391

Drilling Finished Date: November 20, 1993

Amended

1st Prod Date: April 29, 1994

Amend Reason: RECOMPLETION

Completion Date: April 29, 1994

Recomplete Date: September 23, 2016

Drill Type: STRAIGHT HOLE

Well Name: HENNIGH 1-11

Purchaser/Measurer:

Location: BEAVER 11 2N 26E CM
S2 S2 SW NW
130 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 2479 Ground Elevation: 2469

First Sales Date:

Operator: LATIGO OIL AND GAS INC 10027
PO BOX 1208
5815 OKLAHOMA AVE
WOODWARD, OK 73802-1208

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
376951	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67	X-42	70			SURFACE
SURFACE	8 5/8	24	J-55	532	800	300	SURFACE
PRODUCTION	4 1/2	11.6	J-55	5875	1200	275	3250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4547	AS1 RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2016	CHASE									

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: DRY

Spacing Orders

Order No	Unit Size
33887	640
36919	640
44391	640

Perforated Intervals

From	To
3280	3284

Acid Volumes

300 GALLONS 10% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135498

Status: Accepted

API NO. 007-23983
 OTC PROD. UNIT NO. 007-97391

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

Form 1002A
 RECEIVED

DEC 21 2016

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 XX AMENDED
 Reason Amended RECOMPLETION
 TYPE OF DRILLING OPERATION
 XX STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
 ___ SERVICE WELL

COMPLETION REPORT

SPUD DATE 1/13/93
 DRLG FINISHED 11/20/93
 WELL COMPLETION 4/29/94
 1ST PROD DATE 4/29/94
 RECOMP DATE 9/23/16
 UT/COCC OPERATOR NO. 10027

If directional or horizontal, see reverse for bottom hole location.

COUNTY BEAVER SEC 11 TWP U2N RGE 26ECM
 LEASE NAME HENNIGH WELL NO. 1-11
 SHL S/2 5/2 SVV 1/4 NW 1/4 1/4 FSL 130' FWL OF 1/4 SEC 660'
 ELEVATION Derrick Fl 2479 Ground 2469' Latitude if Known Longitude if Known
 OPERATOR NAME LATIGO OIL & GAS, INC. UT/COCC OPERATOR NO. 10027
 ADDRESS P.O. BOX 1208
 CITY WOODWARD STATE OK ZIP 73802

COMPLETION TYPE

X SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO. 376951
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor	20"	67#	X42	70'			SURF
Surface	8-5/8"	24#	J55	532'	800#	300	SURF
Intermediate							
Production	4-1/2"	11.6#	J55	5875'	1200#	275	3250'
Liner							

LOCATE WELL

PACKER @ _____ BRAND & TYPE AS1 RBP → PLUG @ 4547 TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 5900
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHASE						
SPACING & SPACING ORDER NUMBER	44391, 36919, 33887/640 EA						No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY						
PERFORATED INTERVALS	3280-3284						
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	300 GAL. 10% NEFE						

INITIAL TEST DATA Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATE	10/04/16				
OIL-BBL/DAY	0				
OIL-GRAVITY (API)	N/A				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL	N/A				
WATER-BBL/DAY	0				
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE	0				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kenneth S. Moyer KENNETH S. MOYER 12/19/16 (580) 256-1416
 NAME (PRINT OR TYPE) DATE PHONE NUMBER
 P.O. BOX 1208 WOODWARD, OK 73802 logksm@classicnet.net
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME HENNIGH

WELL NO 1-11

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED DISAPPROVED 2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes ___ no
If yes, briefly explain. _____

Other remarks: _____

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		
				FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		
				FSL	FWL

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		
				FSL	FWL

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		
				FSL	FWL