

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019056110002

**Completion Report**

Spud Date: October 04, 1952

OTC Prod. Unit No.:

Drilling Finished Date: November 15, 1952

**Amended**

1st Prod Date: November 27, 1952

Amend Reason: SHOW SQUEEZE IN REMARKS

Completion Date: November 27, 1952

Recomplete Date: July 12, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: SYCAMORE UNIT (DAVIS "D" 10) 61-10

Purchaser/Measurer:

Location: CARTER 34 2S 3W  
C NW SE NE  
990 FSL 1650 FWL of 1/4 SEC  
Derrick Elevation: 985 Ground Elevation: 980

First Sales Date:

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32.75	H-40	146		110	SURFACE
PRODUCTION	5 1/2	14	J-55	4957		575	2394

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4961**

Packer	
Depth	Brand & Type
3132	ARROWSET

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: INJ

**Spacing Orders**

Order No

Unit Size

There are no Spacing Order records to display.

**Perforated Intervals**

From

To

4704

4726

4838

4876

4897

4912

4920

4925

4931

4941

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
PREVIOUSLY FILED	0

Were open hole logs run? Yes

Date last log run: July 12, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

CEMENT SQUEEZE. CEMENT BOND LOG RAN AND SUBMITTED TO OCC. THE DEESE PERFORATIONS FROM 3,147' - 3,644' WERE SQUEEZED OFF JULY 12, 2016 WITH 75 SACKS CLASS C CEMENT. ORDER NUMBER 360512. EXCP 391175. OCC - WELL NAME FORMERLY DAVIS "D" 10

**FOR COMMISSION USE ONLY**

1135496

Status: Accepted

API NO. **019-05611**  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED** Form 1002A  
 Rev. 2009

DEC 20 2016

OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason)

Show squeeze in remarks

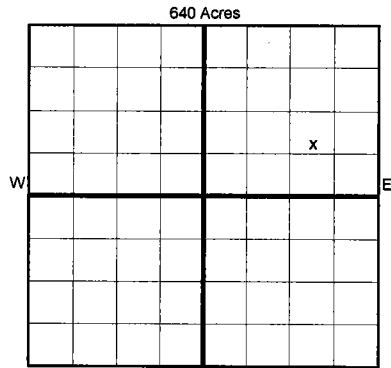
COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	34	TWP	2S	RGE	3W	SPUD DATE	10/4/1952
LEASE NAME	Sycamore			WELL NO.	61-10			DRLG FINISHED DATE	11/15/1952
C 1/4 NW 1/4 SE 1/4 NE 1/4				FSL OF 1/4 SEC	990	FWL OF 1/4 SEC	1650	DATE OF WELL COMPLETION	11/27/1952
ELEVATIO N Derrick	985	Ground	980	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Chaparral Energy LLC			OTC/OCC OPERATOR NO.	16896				
ADDRESS	701 Cedar Lake Blvd								
CITY	Oklahoma City	STATE	OK	ZIP	73114				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	103/4	32.75	H40	146		110	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14	J55	4957		575	2394
LINER							

PACKER @ 3,132 BRAND & TYPE Arrowset PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 4,961  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

352 SCMR

FORMATION	Sycamore						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ						
PERFORATED INTERVALS	4704-4726 4838-4876						
	4897-4912 4920-4925						
	4931-4941						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_  
 OR  
 Oil Allowable (165:10-13-3) First Sales Date \_\_\_\_\_

INITIAL TEST DATA

INITIAL TEST DATE				
OIL-BBL/DAY				
OIL-GRAVITY ( API)				
GAS-MCF/DAY				
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY				
PUMPING OR FLOWING				
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens SIGNATURE  
 701 Cedar Lake Blvd ADDRESS  
 Oklahoma City CITY  
 OK STATE  
 73114 ZIP

Monica Pickens NAME (PRINT OR TYPE)  
 12/12/2016 DATE  
 monica.pickens@chaparralenergy.com PHONE NUMBER  
 monica.pickens@chaparralenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Sycamore Unit WELL NO. 61-10

NAMES OF FORMATIONS	TOP
Previously filed	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 7/12/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: Cement squeeze ORDER - 366512 EXCP 391175

CBL ran and submitted to OCC. The Desse perms from 3147-3644 was squeezed off 7/12/2016 w/75 sks Class C cement

OCC - formerly Davis "D" 10

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				