Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35059224900002

OTC Prod. Unit No.: 059-124095

Amended

Х

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: BENTLEY 4-5

Location: HARPER 5 26N 24W E2 SE NW SE 1650 FSL 1550 FEL of 1/4 SEC Latitude: 36.7588406 Longitude: -99.8051039 Derrick Elevation: 2163 Ground Elevation: 2152

Operator: LATIGO OIL AND GAS INC 10027 PO BOX 1208 5815 OKLAHOMA AVE WOODWARD, OK 73802-1208 Spud Date: June 14, 2008 Drilling Finished Date: June 22, 2008 1st Prod Date: August 01, 2008 Completion Date: August 01, 2008 Recomplete Date: November 01, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 11/18/2016

| Completion Type | Location Exception | Increased Density |
|-----------------|---|-------------------|
| Single Zone | Order No | Order No |
| Multiple Zone | There are no Location Exception records to display. | 554726 |
| Commingled | | |

| | | | C | Casing and Cer | nent | | | | |
|------|---------|--------|----------|----------------|------|-----|------|-------|--------------|
| ٦ | Гуре | Size | e Weight | Grade | Fe | et | PSI | SAX | Top of CMT |
| SU | RFACE | 8 5/8 | 8 24/32 | K-55 | 96 | 60 | 1000 | 915 | SURFACE |
| PRO | OUCTION | 4 1/2 | 2 11.6 | N-80 | 72 | 00 | | 345 | 5400 |
| | | | | Liner | | | | | |
| Туре | Size | Weight | Grade | Length | PSI | SAX | Тор | Depth | Bottom Depth |

Total Depth: 7200

| Pac | ker | PI | ug |
|---------|--------------|-------------------|---------------------|
| Depth | Brand & Type | Depth | Plug Type |
| 6704.23 | AS 1X | There are no Plug | records to display. |

Initial Test Data

| Test Date | Format | lion | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------------------------|-------------|----------------|----------------------|----------------|-------------------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jul 12, 2008 | CHES | TER | | | 182 | | | FLOWING | 660 | 64 | 96 |
| Jul 21, 2008 | MORR | WO | | | 122 | | 10 | FLOWING | 468 | 64 | 81 |
| Dec 23, 2016 | MORROW-C | HESTER | 1.67 | | 172 | 102994 | 10 | PLUNGER | | | |
| | | | Con | pletion an | d Test Data I | by Producing F | ormation | | | | |
| | Formation N | ame: MORF | ROW | | Code: 40 | 02MRRW | С | lass: GAS | | | |
| | Spacing | Orders | | | | Perforated I | ntervals | | | | |
| Orde | r No | U | nit Size | | Fror | n | ٦ | б | | | |
| 529 | 44 | | 640 | | 6844 | 4 | 68 | 350 | | | |
| 920 | 08 | | 640 | | | | | | | | |
| | Acid Vo | olumes | | | | Fracture Tre | atments | | | | |
| 5,359 GALLON | IS 65Q PHASE | R 28 + 5,58 | 6 GALLONS | 65Q | 39,500 | POUNDS 20/4 | 0 MESH OT | TAWA | | | |
| | Formation N | | TER | | Code: 35 | 4CSTR | | lass: GAS | | | |
| | Spacing | | | | | | | | _ | | |
| Orde | - | U | nit Size | | Fror | | | ō | _ | | |
| 529 | 44 | | 640 | | 6888 | 8 | 70 |)86 | | | |
| 920 | 08 | | 640 | | | | | | | | |
| | Acid Vo | olumes | | | | Fracture Tre | atments | | | | |
| | LLONS 50Q N2 5 + 28,728 GAL | | | | There are no | Fracture Treat | ments record | s to display. | | | |
| | Formation N | ame: MORF | ROW-CHEST | ER | Code: | | С | lass: GAS | | | |
| Formation | | | T | ор | | Vere open hole Date last log run | | | | | |
| | | | | | | Vere unusual dr Explanation: | illing circums | tances encou | Intered? No | | |
| Other Remark | s | | | | | | | | | | |

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135538

| | LUM | | | | | | | | | | |
|--|------------------|---------------------------------------|-----------------|--------------------------------|----------------------|----------------|---|---------------|-------------------|------------------|-------------|
| API NO. 059-22490 | NOTE: | PE OR USE E | BLACK INK O | NLY | | | PORATION COM | พเธรโญ | RAD | T TO MAN | Form 1002A |
| OTC PROD. UNIT NO. | | or onginal 100 | 2A If recompl | etion or reentry. | ONLANG | UII & Gas U | onservation Division | | B ACKER | | U. 2007 |
| 059-124095 | | | | | 04 | | ffice Box 52000 Oklahoma 73152-2 | - | | | |
| ORIGINAL | | | | | UKI | - | 165:10-3-25 | .000 | DEC 2 | 8 2016 | |
| XX AMENDED Reason Amended | | | | | | | | OVI | | | IOM |
| TYPE OF DRILLING OPERATION | | | | | SPUD DATE | COMPLE | | J UKL | | SION | |
| XX STRAIGHT HOLE | _ DIRECTION | AL HOLE | но | RIZONTAL HOLE | | | /2008 | | COMMIS | 40 Acres | |
| If directional or horizontal, see re | everse for botto | m hole locatio | n, | | DRLG FINISH | | /2008 | | | | |
| COUNTY HARPER | | SEC 5 | TWP | RGE | WELL COMPL | ETION | 0/4/0000 | 1 | | | |
| LEASE NAME | | 5 | 26N | 24W | TST PROD DA | | 8/1/2008 | -1 | | | |
| BENTLE SHL | Y | FSL | | 4-5 | | _ | 8/1/2008 | 3 | | | |
| I | V 1/4 SE | | 1650' | FWE OF 1/4 SEC 1550' FEL | RECOMP DAT | E | 11/1/2016 | s w | | | E |
| ELEVATION | | | ude if Known | | Longitude if Kn | iown | | | | | |
| | Ground | 2152 | | 36.758840 | | C OPERAT | -99.8051039 | 리 | | | |
| | TIGO OIL 8 | GAS, INC |). | | 10027 | | | | | | • |
| ADDRESS P.O. BOX 12 | 08 | | | | | | | | | | |
| CITY | | · · · · · · · · · · · · · · · · · · · | | STÂTE | Z | (IP | | ┥┢ | | · | |
| WOODWARD | | | | ОК | | 7380 |)2 | | | | |
| COMPLETION TYPE | | | | CASING & CEMENT (For | m 1002C must b | e attached) | | | LOG | CATE WELL | |
| SINGLE ZONE | | | ٦ | | | | | | - | | |
| MULTIPLE ZONE | | | | | SIZE | = WEIG | IHI GRADE | FEE | T PSI | SAX | TOP OF CMT |
| Application Date COMMINGLED | | | 1 | | | | | | | | |
| | 22/16 | | | Surface | 8 5/8" | 24/3 | 2 K-55 | 960' | 1000 | 915 | SURF |
| LOCATION EXCEPTION ORDE | R NO. | | - | Intermediate | | | | | 1000 | | 0014 |
| INCREASED DENSITY ORDER | NO. | | - | Production | | | | | | | |
| 554726 | | | j | | 4 1/2" | 11.6 | N80 | 7200' | | 345 | 5400' |
| | | | _ | Liner | | | | | | | |
| PACKER @ 6704.23' BRA | | AS 1X | 0.0 | | | | | <u> </u> | | | |
| PACKER @ BRA | ND & TYPE | | | G.a. | | PLUG PLUG | - | | TC | TAL DEPTH | 7200' |
| COMPLETION & TEST DATA E | | G FORMATIO | N | / | | | • <u> </u> | | | | |
| FORMATION | | _ 402 | MKKV | 3540 | $\frac{NK}{K}$ | | | | | | |
| | MORROV | V | СН | ESTER | | | | | | | |
| SPACING & SPACING ORDER NUMBER | 52944, 92 | 2008/640 A | C EA 529 | 944, 92008/640 AC E/ | Δ | | | | | | |
| CLASS: Oil, Gas, Dry, | | | | , 52000/040 AC L/ | ` | | | | | | |
| Inj, Disp, Comm Disp, Svc | GAS | | GA | s | | | | | | 1111- | |
| PERFORATED | 6844' - 68 | 50' | 688 | 38' - 7086' | | ///// | /////////////////////////////////////// | | | | |
| INTERVALS | | | | | | | | n M | | n (/ | |
| | | | | | | / A A | 5 50 | | ITTE | U K | |
| ACID/VOLUME Fracture Treatment | 5,359 GA | L 65Q PH/ | ASER 28, | 356 GAL 50Q N2 2% | | <u></u> | | | | | |
| (Fluids/Prop Amounts) | 28 + 5,58 | 6 GAL 650 | | L W/60 BALL | | 1777 | | | | | |
| | 14//20 500 | # 20/40 M | | | | | | | | | |
| | VV/39,500 | # 20/40 MI | | ALERS + 28,728 GAL | • | | | | | | |
| ······································ | OTTAWA | 10 | 500 | 2 N2 20% HCL | | | | | | | |
| | | est minimum : | gas allowabl | Gas | Purchaser/Meas | urer | DCP MIDSTR | EAM | 1st Sales D | ate 11/18/16 | |
| | | 0-17-7) | 1 | | | | | | - | | |
| INITIAL TEST DATE | 7/21/2008 | | | 2/2008 | 12-23 | | ·> | | | | |
| | 0 | | 0 | | 116 | 7 | | <u> </u> | 1 | | |
| OIL-GRAVITY (API) | 400 | | | | <u> </u> | | 1- COM | MINY/EC | 1 | | |
| GAS-MCF/DAY | 122 | | 182 | · | 172 | | - Fran | n^{l} | | | |
| GAS-OIL RATIO CU FT/BBL | <u> </u> | | | | 1029 | 44 | - CID | 23 | | | |
| WATER-BBL/DAY | 10 | | 0 | | 10 | | | - | | | |
| PUMPING OR FLOWING | FLOWING | j | | DWING | plung | er | / | | | | |
| INITIAL SHUT-IN PRESSURE | 468 | | 660 |) | | | | | | | |
| CHOKE SIZE | 64 | | 64 | | | | | | | | |
| FLOW TUBING PRESSURE | 81 | | 96 | | | | | | | | |
| A record of the formations drilled | through, and p | ertinent remar | ks are presen | ted on the reverse. I declare | that Thave know | ledge of the | contents of this repo | ort and am au | horized by my org | anization to mal | e this |
| report, which was prepared by m | e or under my s | upervision an | d direction, wi | th the data and facts stated h | nerein to be true, o | correct, and (| complete to the besi | of my knowle | dge and belief. | | |
| And ST | Mon | ` | | NNETH S. MOYER | | | | 12/2 | 2/16 | (580 |)) 256-1416 |
| SIGNATURE | T | | | E (PRINT OR TYPE) | | | · · · · · · · · · · · · · · · · · · · | DATE | | | NE NUMBER |
| P.O. BOX 1208 | W | OODWAR | | | 3802 | | | | <u>sicnet.ne</u> | <u>et</u> | |
| ADDRESS | | | CITY | STATE | Z | P | EMAIL ADDF | RESS | | | |

| PLEASE TYPE OR USE BLACK INK ON FORMATION RECORD Give formation names and tops, if available, or descriptions a drilled through. Show intervals cored or drillstem tested. | | LEASE NAME | BENTLEY | WELL NO | 4-5 |
|---|---|--|------------------------|--|-------------|
| NAMES OF FORMATIONS | TOP | | FOR | COMMISSION USE ONLY | |
| BASE HEEBNER TONKAWA CHEROKEE MORROW CHESTER | 5,024 5,384 6,544 6,709 6,873 | ITD on file YE | SAPPROVED | 2) Reject Codes | |
| | | Ware open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circ If yes, briefly explain. | 6/21/200 yes yes | X no at what depths? X no at what depths? | <u>X_no</u> |
| Other remarks: | | | | ······ | |

| | | 640 | Acres | | | _ |
|---|--------------|-----|-------|---|----------|---|
| | | | | | | |
| | | | | | | |
| | | | | - | | |
| | | | | | <u> </u> | |
| | | | | | | |
| | | | | | | |
| | _ | | | | | |
| L | | | | | | |
| | | | | | | |

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

| SEC | TWP | | RGE | COUNTY | | | | |
|------------|-------------|-----|---------------|--------|------|--------------------------------|------------|-----|
| | 1/4 | 1/4 | 1/ | /4 | 1/4 | Feet From 1/4 Sec Lines | | FWL |
| Measured 7 | Total Depth | | True Vertical | Depth | | BHL From Lease, Unit, or Prope | erty Line: | |
| | • | | | | | | | |
| 1 | | | | | | | | |
| BOTTOM | | | | | | | | |
| BOTTOM H | HOLE LOCATI | | | | ATER | | | |

| Spot Location 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | ⊦SL | FWL |
|----------------------|------|----------------|-----------|----------------------------|----------------|---------|
| Depth of Deviation | 1 | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | True | /ertical Depth | End Pt Lo | cation From Lease, Unit or | Property Line: | <u></u> |

| SEC | TWP | | RGE | COUNTY | | | |
|---------------------------------|-------------------|------|----------------|---------------|--|--|------|
| Spot Locat | ion 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec | CLINES FSL | FWL |
| Depth of D | | | Radius of Tum | | Direction | Total Length | |
| Measured | Total Depth | True | Vertical Depth | End Pt Lo | cation From Lease, | Unit or Property Line: | |
| | | | | | | | |
| | | | · | | ····· | ······································ | |
| LATERAL SEC | | | IBGE | | ······································ | | |
| SEC | TWP | | RGE | COUNTY | | ······ | |
| SEC | TWP | 1/4 | RGE 1/4 | COUNTY 1/4 | Feet From 1/4 Sec | C Lines | FWL |
| | TWP ion 1/4 | 1/4 | | L | Feet From 1/4 Sec Direction | | FWL. |
| SEC Spot Locat Depth of D | TWP ion 1/4 | | 1/4 | ۱/4 | Direction | FSL | FWL |

| SEC | TWP | | RGE | COUNTY | | | |
|--------------|---------|-----|----------------|--------|-------------------|--------------|-----|
| Spot Locatio | | · | L | I | Feet From 1/4 Sec | | |
| | /4 | 1/4 | 1/4 | 1/4 | | ⊢SL | -₩I |
| Depth of Dev | viation | | Radius of Turn | | Direction | Total Length | |

۲) .

| API NO. 059-22490 | PLEASE TYPE OR USE BLAC | | 8/16klahom | A CORPORA | ATION COM | wiss ign T | CIRI | | Form 1002A |
|---|---|---|---|-----------------------------------|---|--|-----------------------------|-----------------|--------------------------|
| 059-124095 | Attach copy of onginal 1002A in A 2 023 | | ļ | Post Office E | homa 73152-20 | | EC 2 3 | 2016 | 9) 1016EZ |
| XX AMENDED Reason Amended | • | | | | -1 | | | | |
| TYPE OF DRILLING OPERATIO | SPUD DATE | SPUD DATE | | | OKLAHOMA CORPORATION COMMISSION 640 ACTES | | | | |
| XX STRAIGHT HOLE | | 6/14/2008 DRLG FINISHED | | | 640 | Acres | | | |
| If directional or horizontal, see re | | | DIVEGTINISTED | 6/22/200 | 8 | | | | |
| HARPER | SEC TV 5 26 | VP RGE SN 24W | WELL COMPLET | | /2008 | | | | |
| LEASE NAME BENTLE | | ELL NO: | 1ST PROD DATE | | | | + | | |
| SHL | FSL | 4-5 FANE OF 1/4 SEC 650' 1550' FEL | RECOMP DATE | | 8/1/2008 | w | _ | | |
| | Ground 2152' | Known 36.75884 | Longitude if Know | | 99.8051039 | | | 1 | |
| OPERATOR NAME | | | | OPERATOR N | | ┨ ┣──┼── | | | |
| ADDRESS | TIGO OIL & GAS, INC. | | 10027 | <u> </u> | | ▏┝── | | | |
| P.O. BOX 12 | 08 | | | | | | | | |
| CITY WOODWARD | | STATE | ZIP | 73802 | | | | | |
| COMPLETION TYPE | | CASING & CEMENT (F | orm 1002C must be a | ttached) | | | LOCA | TE WELL | |
| SINGLE ZONE | | ITPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
| MULTIPLE ZONE Application Date | | Conductor | | | | , | | | |
| COMMINGLED | | Surface | | _ | | | | | |
| XX Application Date 12/ | 22/16 | | 8 5/8" | 24/32 | K-55 | 960' | 1000 | 915 | SURF |
| | | Intermediate | | | | | | | |
| 10CREASED DENSITY ORDER | NU | Production | 4 1/2" | 11.6 | N80 | 7200' | | 345 | 5400' |
| | | Liner | 4 1/2 | 11.0 | NOU | 7200 | | 340 | 5400 |
| PACKER @ 6704.23' BRA | | | | | 1 | | | 1 | |
| PACKER @BRA COMPLETION & TEST DATA E | | PLUG@ | TYPE STR | PLUG® PLUG® | wck | | _ | AL DEPTH | 7200' |
| PORMATION | MORROW | CHESTER | | | and the second | | | | |
| SPACING & SPACING ORDER NUMBER | 52944, 92008/640 AC E | A 52944, 92008/640 AC I | ΞA | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | GAS | GAS | | | | | | | |
| PERFORATED INTERVALS | 6844' - 6850' | 6888' - 7086' | 1 | ////// | | /////////////////////////////////////// | | Щ | |
| | 0044 - 0000 | 0000 - 7000 | | | 611 | B 1417 | | ۱Ľ— | |
| | | | | 105 | - 50 | BMI | | J K | |
| ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) | 5,359 GAL 65Q PHASE | R 28,356 GAL 50Q N2 29 | /6 | | | | | | |
| | 28 + 5,586 GAL 65Q | KCL W/60 BALL | | /////// | /////// | | | ///. | |
| | W/39,500# 20/40 MESH | | ¥ | | /////////////////////////////////////// | | | | |
| | IN | | <u>.</u> | | | | | | |
| | OTTAWA | 50Q N2 20% HCL | | | | | , | | |
| INITIAL TEST DATA | Request minimum gas a (165:10-17-7) | allowable Ga | s Purchaser/Measure | | P MIDSTRE | AM | 1st Sales Date | <u>11/18/16</u> | |
| INITIAL TEST DATE | 7/21/2008 | 7/12/2008 | 12-23 | 2011 | | | | | |
| OIL-BBL/DAY | 0 | 0 | | 1 | | | | | |
| OIL-GRAVITY (API) | 1 | | 1101 | } | - COM | MARIA | | | |
| GAS-MCF/DAY | 122 | 182 | 172 | | | l | | | |
| GAS-OIL RATIO CU FT/BBL | | | 10299 | 4 | Kon | 22 | | + | |
| WATER-BBL/DAY | 10 | 0 | 10 | | 1/10) | < 9 | | | |
| PUMPING OR FLOWING | FLOWING | FLOWING | plunge | 21 | | | | 1 | |
| INITIAL SHUT-IN PRESSURE | 468 | 660 | | | <u> </u> | | | | |
| CHOKE SIZE | 64 | 64 | K/) | MAST- | / | | | | |
| FLOW TUBING PRESSURE | 81 | 96 | | TU - | | | | | |
| A record of the formations drilled report, which was prepared by m | through, and pertinent remarks an e or under my supervision and dire | e presented on the reverse. I decla action, with the data and facts stated | are that theve knowled therein to be true, con | ge of the conte rect, and comp | ents of this repo plete to the best | rt and am authorize of my knowledge a | d by my organ nd belief. | ization to mak | e this |
| SIGNATURE | Mayn | KENNETH S. MOYER | | | | 12/22/16 DATE | | |)) 256-1416 NE NUMBER |
| P.O. BOX 1208 | WOODWARD, | ОК | 73802 | | | Qclassic | net.net | | |
| E1 | | Y STATE | ZIP | | | | | For | <i>m</i> 1004 |