

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059224900002

Completion Report

Spud Date: June 14, 2008

OTC Prod. Unit No.: 059-124095

Drilling Finished Date: June 22, 2008

1st Prod Date: August 01, 2008

Amended

Completion Date: August 01, 2008

Amend Reason: RECOMPLETION

Recomplete Date: November 01, 2016

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BENTLEY 4-5

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 5 26N 24W
E2 SE NW SE
1650 FSL 1550 FEL of 1/4 SEC
Latitude: 36.7588406 Longitude: -99.8051039
Derrick Elevation: 2163 Ground Elevation: 2152

First Sales Date: 11/18/2016

Operator: LATIGO OIL AND GAS INC 10027
PO BOX 1208
5815 OKLAHOMA AVE
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		554726	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24 / 32	K-55	960	1000	915	SURFACE
PRODUCTION	4 1/2	11.6	N-80	7200		345	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7200

Packer	
Depth	Brand & Type
6704.23	AS 1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2008	CHESTER			182			FLOWING	660	64	96
Jul 21, 2008	MORROW			122		10	FLOWING	468	64	81
Dec 23, 2016	MORROW-CHESTER	1.67		172	102994	10	PLUNGER			

Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: GAS

Spacing Orders

Order No	Unit Size
52944	640
92008	640

Perforated Intervals

From	To
6844	6850

Acid Volumes

5,359 GALLONS 65Q PHASER 28 + 5,586 GALLONS 65Q

Fracture Treatments

39,500 POUNDS 20/40 MESH OTTAWA

Formation Name: CHESTER

Code: 354CSTR

Class: GAS

Spacing Orders

Order No	Unit Size
52944	640
92008	640

Perforated Intervals

From	To
6888	7086

Acid Volumes

28,356 GALLONS 50Q N2 2% KCL WITH 60 BALL SEALERS + 28,728 GALLONS 50Q N2 20% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MORROW-CHESTER

Code:

Class: GAS

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135538

API NO. 059-22490
 OTC PROD. UNIT NO. 059-124095

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1102A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2007

DEC 23 2016

ORIGINAL
 XX AMENDED
 Reason Amended **WELL RECOMPLETION**
 TYPE OF DRILLING OPERATION
 XX STRAIGHT HOLE ___ DIRECTIONAL HOLE ___ HORIZONTAL HOLE
 ___ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY HARPER SEC 5 TWP 26N RGE 24W
 LEASE NAME BENTLEY WELL NO. 4-5
 SHL E/2 SE 1/4 NW 1/4 SE 1/4 FSL 1650' 1550' FEL
 ELEVATION Derrick Fl 2163' Ground 2152' Latitude if Known 36.7588406 Longitude if Known -99.8051039
 OPERATOR NAME LATIGO OIL & GAS, INC. OTC/OCC OPERATOR NO. 10027
 ADDRESS P.O. BOX 1208
 CITY WOODWARD STATE OK ZIP 73802

COMPLETION REPORT
 SPUD DATE 6/14/2008
 DRLG FINISHED 6/22/2008
 WELL COMPLETION 8/1/2008
 1ST PROD DATE 8/1/2008
 RECOMP DATE 11/1/2016

OKLAHOMA CORPORATION COMMISSION
 640 Acres
 LOCATE WELL

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE Application Date
 COMMINGLED Application Date 12/22/16
 LOCATION EXCEPTION ORDER NO.
 INCREASED DENSITY ORDER NO. 554726

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
Conductor								
Surface	8 5/8"	24/32	K-55	960'	1000	915	SURF	
Intermediate								
Production	4 1/2"	11.6	N80	7200'		345	5400'	
Liner								
							TOTAL DEPTH	7200'

PACKER @ 67U4.23' BRAND & TYPE AS 1X PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION
 402MRRW 354CSTR

FORMATION	MORROW	CHESTER
SPACING & SPACING ORDER NUMBER	52944, 92008/640 AC EA	52944, 92008/640 AC EA
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS
PERFORATED INTERVALS	6844' - 6850'	6888' - 7086'
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	5,359 GAL 65Q PHASER 28 + 5,586 GAL 65Q W/39,500# 20/40 MESH OTTAWA	28,356 GAL 50Q N2 2% KCL W/60 BALL SEALERS + 28,728 GAL 50Q N2 20% HCL

AS SUBMITTED

INITIAL TEST DATA Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer DCP MIDSTREAM 1st Sales Date 11/18/16

INITIAL TEST DATE	7/21/2008	7/12/2008	12-23-2016
OIL-BBL/DAY	0	0	1.67
OIL-GRAVITY (API)			
GAS-MCF/DAY	122	182	172
GAS-OIL RATIO CU FT/BBL			102994
WATER-BBL/DAY	10	0	10
PUMPING OR FLOWING	FLOWING	FLOWING	plunger
INITIAL SHUT-IN PRESSURE	468	660	
CHOKE SIZE	64	64	
FLOW TUBING PRESSURE	81	96	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE *Kenneth S Moyer* KENNETH S. MOYER 12/22/16 (580) 256-1416
 NAME (PRINT OR TYPE) DATE PHONE NUMBER
 P.O. BOX 1208 WOODWARD, OK 73802 logksm@classicnet.net
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

BENTLEY

WELL NO.

4-5

NAMES OF FORMATIONS	TOP
BASE HEEBNER	5,024
TONKAWA	5,384
CHEROKEE	6,544
MORROW	6,709
CHESTER	6,873

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

8-27-08

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 6/21/2008

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length			
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

API NO. 059-22490
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11/18/16

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DEC 23 2016 1016EZ

A: 02354A S

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GAS-MCF/DAY	122	182
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	10	0
PUMPING OR FLOWING	FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	468	660
CHOKE SIZE	64	64
FLOW TUBING PRESSURE	81	96

12-23-2016
 172
 102994
 10
 plunged
 commingled from F1023
 1 XMT

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 ADDRESS CITY STATE ZIP