

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249130000

Completion Report

Spud Date: July 05, 2016

OTC Prod. Unit No.: 017218204

Drilling Finished Date: July 31, 2016

1st Prod Date: December 11, 2016

Completion Date: December 11, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DIVIDE-CLARK 28_21-14N-6W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 33 14N 6W
NE NW NW NW
263 FNL 550 FWL of 1/4 SEC
Latitude: -97.849796223 Longitude: 35.652160663
Derrick Elevation: 1305 Ground Elevation: 1275

First Sales Date: 12/11/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
201602060	
64788	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65		8	SURFACE
SURFACE	9 5/8	40	HCK-55	1983		550	SURFACE
PRODUCTION	5 1/2	23	P110-EC	19100		2390	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19009	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 31, 2016	WOODFORD	864	42.5	1573	1821	1632	FLOWING		64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
646844	640
640127	640
653098	MULTIUNIT

Perforated Intervals

From	To
8800	18900

Acid Volumes

6,000 GALLONS OF ACID

Fracture Treatments

FRAC WITH 450,841 BBLs FRAC FLUID

FRAC WITH 14,696,230 #/PROPPANT

Formation	Top
WOODFORD	8616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WE HAD TO SIDETRACK ON THIS WELL. BOTH DIRECTIONAL SURVEYS ARE ATTACHED. WHILE CIRCULATING DURING A CLEAN-UP CYCLE TO TRIP FOR NEW LATERAL BHA, HOLE BEGAN PACKING OFF WHILE WORKING DRILL STRING. AS WE BEGAN TO COME OUT THE HOLE, DRILL STRING BECAME COMPLETELY STUCK @ 11,317' AND WE WERE UNABLE TO ROTATE OR CIRCULATE. BACKED OFF OF DRILL STRING AND FISHED FOR BHA LEFT IN HOLE UNSUCCESSFULLY. WENT BACK IN WITH SIDETRACK ASSEMBLY AND BEGAN SIDETRACKING WELL @ 10,802' IN THE LATERAL.

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. WHILE CIRCULATING DURING A CLEAN-UP CYCLE TO TRIP FOR NEW LATERAL BHA, HOLE BEGAN PACKING OFF WHILE WORKING DRILL STRING. AS WE BEGAN TO COME OUT THE HOLE, DRILL STRING BECAME COMPLETELY STUCK @ 11,317' AND WE WERE UNABLE TO ROTATE OR CIRCULATE. BACKED OFF OF DRILL STRING AND FISHED FOR BHA LEFT IN HOLE UNSUCCESSFULLY. WENT BACK IN WITH SIDETRACK ASSEMBLY AND BEGAN SIDETRACKING WELL @ 10,802' IN THE LATERAL. LET ME KNOW IF YOU NEED MORE DETAIL.

Bottom Holes

Sec: 21 TWP: 14N RGE: 6W County: CANADIAN

NW NW NW NW

51 FNL 287 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 19100 True Vertical Depth: 8485 End Pt. Location From Release, Unit or Property Line: 51

Lateral Holes

Sec: 21 TWP: 14N RGE: 6W County: CANADIAN

NW NW NW NW

51 FNL 287 FWL of 1/4 SEC

Depth of Deviation: 8132 Radius of Turn: -405 Direction: 359 Total Length: 10563

Measured Total Depth: 19100 True Vertical Depth: 8485 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted