

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240240002

Completion Report

Spud Date: May 28, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 14, 2016

1st Prod Date: November 16, 2016

Completion Date: November 16, 2016

Drill Type: HORIZONTAL HOLE

Well Name: HINPARR 31-6-10-5 1XH

Purchaser/Measurer:

Location: GRADY 31 10N 5W
NE NE NW NE
265 FNL 1532 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1272

First Sales Date: 11/16/2016

Operator: LINN OPERATING INC 22182

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 655402 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 650788 | |
| 652397 | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | N-80 & K-55 | 1486 | | 530 | SURFACE |
| PRODUCTION | 5.5 | 23 | P-110 | 20072 | | 3628 | 9300 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20072

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Nov 11, 2016 | MISSISSIPPIAN | 725 | 45 | 1250 | 1724 | 2840 | FLOWING | 1480 | 42/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 250481 | 640 |
| 253223 | 640 |
| 652303 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 9997 | 19895 |

Acid Volumes

PUMP 18250 GALS OF 15% ACID FOR STAGES 1-36 OA.

Fracture Treatments

FRAC STAGES 1-36 OA WITH 414063 BBLS OF SLICKWATER + 60230 BBLS OF 20# LINEAR GEL + 6386010# OF 100 MESH WHITE SAND + 11276290# OF 30/50 PREMIUM + 2009140# OF 30/50 PREMIUM CRC.

| Formation | Top |
|---------------|------|
| CHECKERBOARD | 8110 |
| OSWEGO | 8814 |
| VERDIGRIS | 8978 |
| PINK LIME | 9145 |
| INOLA | 9326 |
| BROWN LIME | 9413 |
| CANEY | 9510 |
| MISSISSIPPIAN | 9624 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 6 TWP: 9N RGE: 5W County: GRADY

SE SE SW SE

165 FSL 1512 FEL of 1/4 SEC

Depth of Deviation: 9200 Radius of Turn: 575 Direction: 179 Total Length: 10140

Measured Total Depth: 20072 True Vertical Depth: 9939 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1135381

Status: Accepted