

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017248550000

Completion Report

Spud Date: December 05, 2015

OTC Prod. Unit No.: 017-217810

Drilling Finished Date: March 04, 2016

1st Prod Date: September 28, 2016

Completion Date: September 28, 2016

Drill Type: HORIZONTAL HOLE

Well Name: GUNDY 7-12H

Purchaser/Measurer: XEC

Location: CANADIAN 12 14N 10W
 NW SE SW SE
 434 FSL 1687 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1455

First Sales Date: 09/28/2016

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	645950
	646060

Increased Density	
Order No	
	645754

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H40	80		12	SURFACE
SURFACE	13 3/8	54	J55	585	2500	600	SURFACE
INTERMEDIATE	9 5/8	40	L80	9708	4000	760	7120
PRODUCTION	5 1/2	20	P110	15770	8000	1590	7750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2016	MISSISSIPPIAN	167.7	57.7	2801	16702	1421	FLOWING	3868	17/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
645304	640

Perforated Intervals

From	To
10940	15761

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

11,203,122 GALLONS TOTAL FLUID 13,124,655 LBS OF SAND
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Formation	Top
MERAMEC	10930

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 14N RGE: 10W County: CANADIAN

NE NE NW NE

157 FNL 1569 FEL of 1/4 SEC

Depth of Deviation: 10741 Radius of Turn: 402 Direction: 1 Total Length: 4081

Measured Total Depth: 15770 True Vertical Depth: 11143 End Pt. Location From Release, Unit or Property Line: 157

FOR COMMISSION USE ONLY

1134828

Status: Accepted



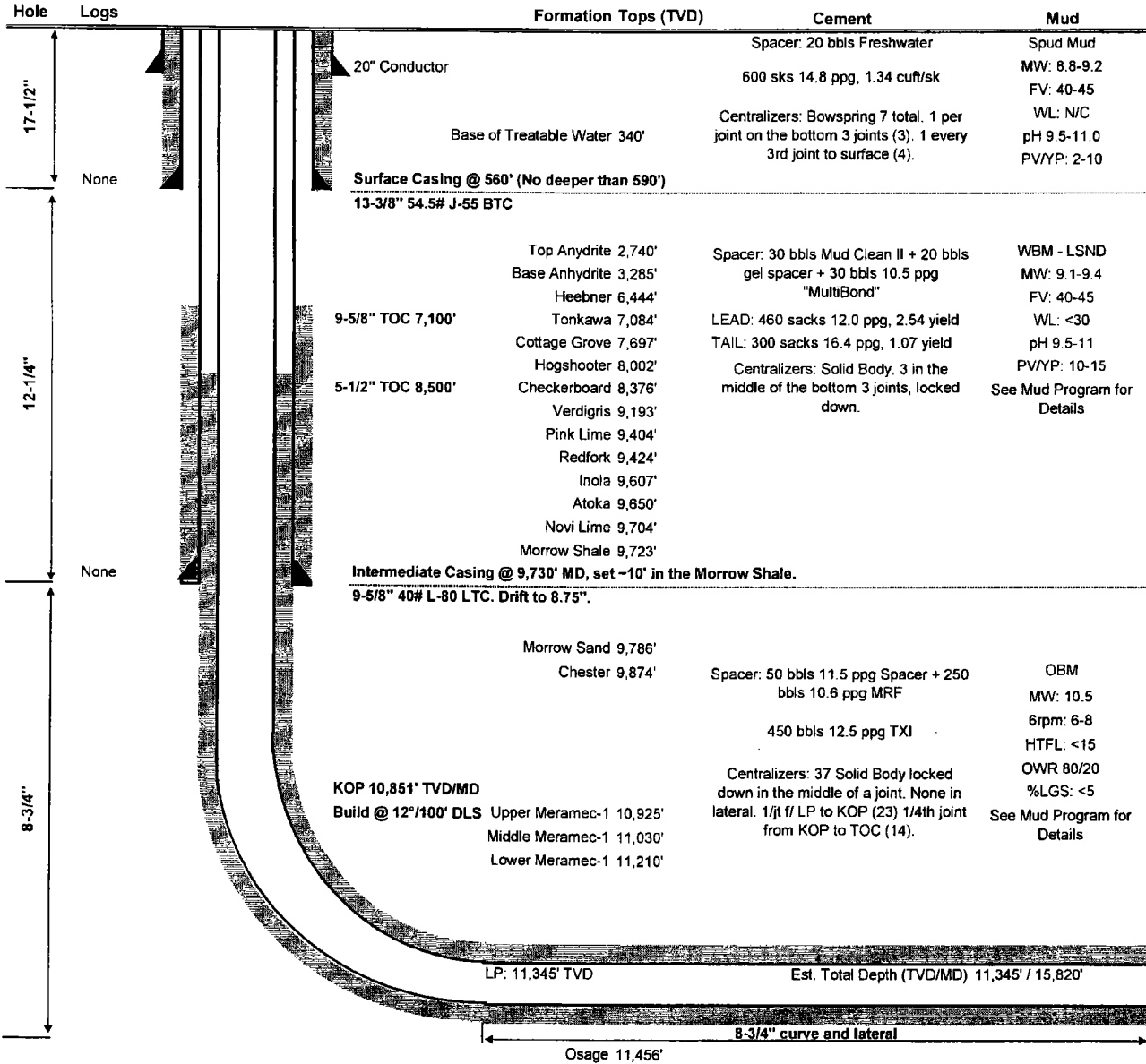
Gundy 7-12H

Wellhead: 13-3/8" SOW X 13-5/8" 5M
 B Section: 13-5/8" 5M X 11" 10M
 C Section: 11" 10M X 5-1/8" 15M
 Tree: 2-9/16" 10M
 Tubing: 2-3/8" 4.7# L80 8RD EUE

Rig: Unit 405
 Cement: Baker
 Directional: Baker
 Mud: Baroid
 Superintendent: Monte Thiems
 Engineer: Spencer Bryant

Offset Wells

XEC Estep 1-1H (WDFD) 11/14 Unit 306
 XEC Leon 1-12H (WDFD) 4/11 H&P 118
 XEC Bomhoff 1H-11X (WDFD) 12/13 Cactus 144
 XEC Bomhoff 2-11H (MRMC) 2/14 Cactus 144
 QEP Virgie wells (9 WDFD wells) 13-14N-10W



Production Casing:

5-1/2" 20# P110 LTC 0' - 10,000'
 5-1/2" 20# P110 BTC 10,000' to TD
 Marker Joints: 4 (KOP - 50', LP + 100', LP + 1300', LP + 2600')
 Weatherford Double Valve Float Shoe with latch-down reciever (non rupturing disk in plug)

2/1/17

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1016EZ

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645945: sep. allows.

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January 17, 2017

10/10/16

359MSSP

3868

EC

SR