

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 063 24641

Approval Date: 01/17/2017  
Expiration Date: 07/17/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 28 Twp: 8N Rge: 11E County: HUGHES  
SPOT LOCATION:  NE  SE  NW  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 1793 1003

Lease Name: BUFORD Well No: 2-28/21H Well will be 1003 feet from nearest unit or lease boundary.

Operator Name: BRAVO ARKOMA LLC Telephone: 9188944440; 9188944 OCC Number: 23562 0

BRAVO ARKOMA LLC  
1323 E 71ST ST STE 400  
TULSA, OK 74136-5067

BUFORD M. JOHNSON  
2898 N. 383 ROAD  
WETUMKA OK 74883

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CANEY	4199	6	
2	WOODFORD	4579	7	
3			8	
4			9	
5			10	

Spacing Orders: 656586 Location Exception Orders: 657039 Increased Density Orders: 657089  
657572 657038

Pending CD Numbers:

Special Orders:

Total Depth: 12374 Ground Elevation: 916 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE  
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y  
Within 1 mile of municipal water well? N  
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER  
Pit Location Formation: CALVIN

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

F. Haul to Commercial soil farming facility: Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 551649

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CALVIN

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CALVIN

HORIZONTAL HOLE 1

Sec 21 Twp 8N Rge 11E County HUGHES

Spot Location of End Point: N2 N2 NE NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 1980

Depth of Deviation: 3559

Radius of Turn: 1020

Direction: 359

Total Length: 7213

Measured Total Depth: 12374

True Vertical Depth: 4579

End Point Location from Lease,  
Unit, or Property Line: 165

Notes:

Category	Description
DEEP SURFACE CASING	1/11/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/11/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

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Category	Description
INCREASED DENSITY - 657038	1/11/2017 - G75 - (I.O.) 21-8N-11E X656586 WDFD 3 WELLS BRAVO ARKOMA, LLC 10-18-2016
INCREASED DENSITY - 657089	1/11/2017 - G75 - (I.O.) 28-8N-11E X656586 WDFD 3 WELLS BRAVO ARKOMA, LLC 10-19-2016
LOCATION EXCEPTION - 657039	1/11/2017 - G75 - (I.O.) 21 & 28-8N-11E X656586 CNEY, WDFD, OTHER SHL (28-8N-11E) NCT 1845' FNL, NCT 1275' FWL ** COMPL. INT. (28-8N-11E) NFT 2500' FNL, NCT 0' FNL, NCT 1800' FWL COMPL. INT. (21-8N-11E) NCT 0' FSL, NCT 165' FNL, NCT 1800' FWL BRAVO ARKOMA, LLC 10-18-2016  ** ITD HAS SHL AS 1003' FWL 28-8N-11E; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
MEMO	1/11/2017 - G71 - PIT 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 3 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
MEMO	1/11/2017 - G71 - DRILLING IN GREASY CREEK SPRING GAS STORAGE (ORDER # 95952/96291) FOR BOOCH; MUST NOTIFY GAS STORAGE OPERATOR PER OCC 165:10-3-5
SPACING - 656586	1/11/2017 - G75 - (640)(HOR) 21 & 28-8N-11E EST CNEY EXT 642100 WDFD, OTHER COMPL. INT. (CNEY) NLT 330' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 657572	1/11/2017 - G75 - (I.O.) 21 & 28-8N-11E EST MULTIUNIT HORIZONTAL WELL X656586 CNEY, WDFD, OTHER (CNEY ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD) 33% 28-8N-11E 67% 21-8N-11E BRAVO ARKOMA, LLC 11-3-2016

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Office of the Conservation Division as to when Surface Casing will be run.

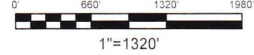


# Well Location Plat

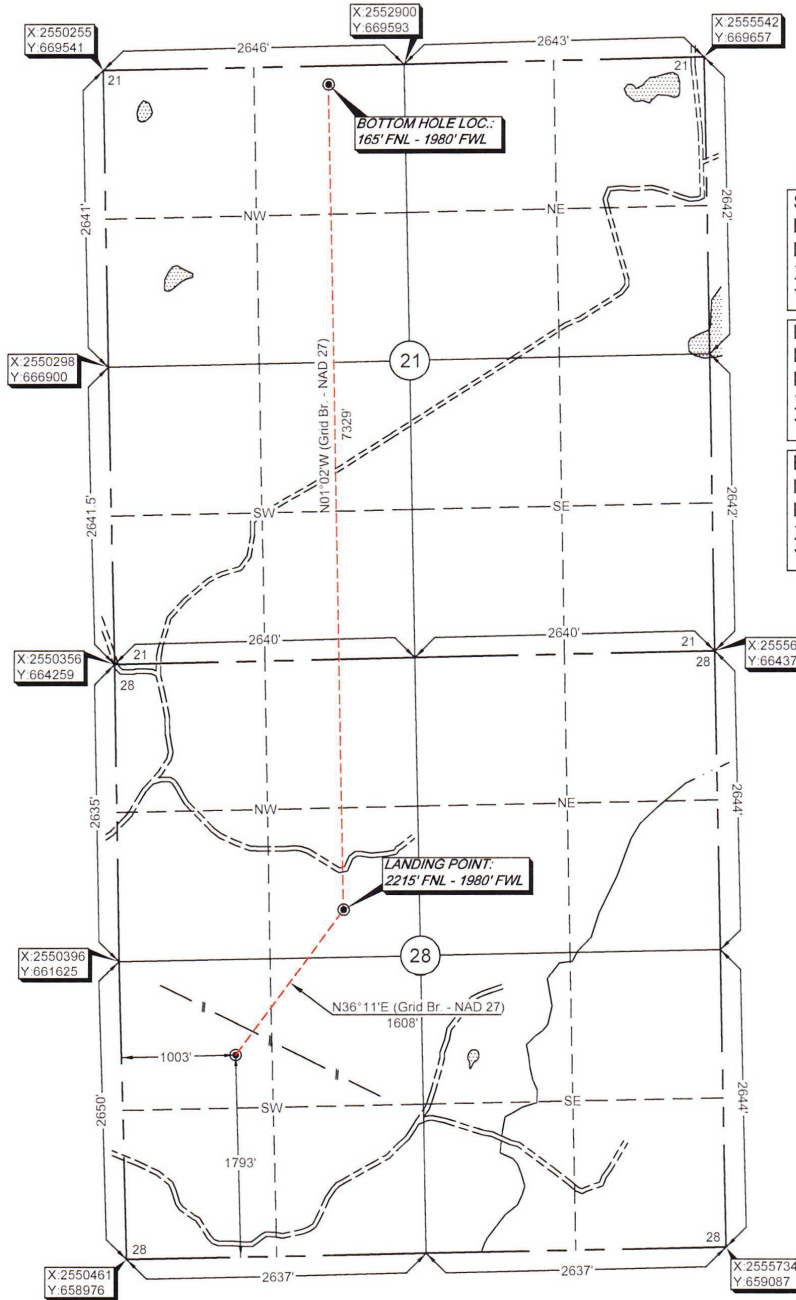
S.H.L. Sec. 28-8N-11E I.M.  
B.H.L. Sec. 21-8N-11E I.M.

## API 063-24641

Operator : BRAVO NATURAL RESOURCES  
Lease Name and No. : BUFORD 2-28/21H  
Footage : 1793' FSL - 1003' FWL GR. ELEVATION : 916' Good Site? YES  
Section : 28 Township : 8N Range : 11E I.M.  
County : Hughes State of Oklahoma  
Alternate Loc. : N/A  
Terrain at Loc. : Location fell in mostly open terrain sloping downhill from South to North.



Accessibility : From the West.  
Directions : From the intersection of Highway 270 and Highway 75 in Horntown, OK, go 3.0 miles East on E1330, turn North on N3830 Road and go 3.8 miles to the Enable Plant entrance road, go East ±2.0 miles on the Enable Plant entrance road to the W/2 of Section 28-8N-11E.



GPS DATUM  
NAD 27  
OK SOUTH ZONE

Surface Hole Loc. :  
Lat: 35°08'06.88"N  
Lon: 96°09'20.66"W  
X: 2551420  
Y: 660789

Landing Point:  
Lat: 35°08'19.55"N  
Lon: 96°09'08.95"W  
X: 2552370  
Y: 662087

Bottom Hole Loc. :  
Lat: 35°09'32.04"N  
Lon: 96°09'08.93"W  
X: 2552237  
Y: 669415

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

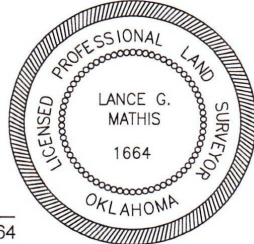
NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true boundary survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

survey and plat by:  
Arkoma Surveying and Mapping, PLLC  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2018

Certification:  
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 01/13/17  
OK LPLS 1664



Invoice #6568-A-B  
Date Staked : 08/30/16 By : H.S.  
Date Drawn : 08/16/16 By : J.H.  
Date Revised: 08/31/16 By : S.S.  
Added Landing Point & BHL: 01/13/17 By : R.S.