

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017248570000

Completion Report

Spud Date: December 02, 2015

OTC Prod. Unit No.: 017-217813

Drilling Finished Date: February 16, 2016

1st Prod Date: September 28, 2016

Completion Date: September 28, 2016

Drill Type: HORIZONTAL HOLE

Well Name: GUNDY 9-12H

Purchaser/Measurer: XEC

Location: CANADIAN 12 14N 10W
 NE SE SE SE
 384 FSL 234 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1450

First Sales Date: 09/28/2016

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	645950
	645855

Increased Density	
Order No	
	645754

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	548	2500	460	SURFACE
INTERMEDIATE	9 5/8	40	L80	9713	5000	880	6500
PRODUCTION	5 1/2	20	P110	15906	8000	1920	7500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15906

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2016	MISSISSIPPIAN	112.6	57.7	1946	17282	1356	FLOWING	3788	17/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
645304	640

Perforated Intervals

From	To
10936	15897

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

11,193,462 GALLONS FLUID
13,168,074 LBS OF SAND

Formation	Top
MERAMEC	10926

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 12 TWP: 14N RGE: 10W County: CANADIAN

NW NE NE NE

150 FNL 524 FEL of 1/4 SEC

Depth of Deviation: 10769 Radius of Turn: 284 Direction: 357 Total Length: 4203

Measured Total Depth: 15906 True Vertical Depth: 11053 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1134830

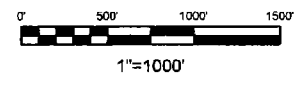
Status: Accepted

API: 017-24857

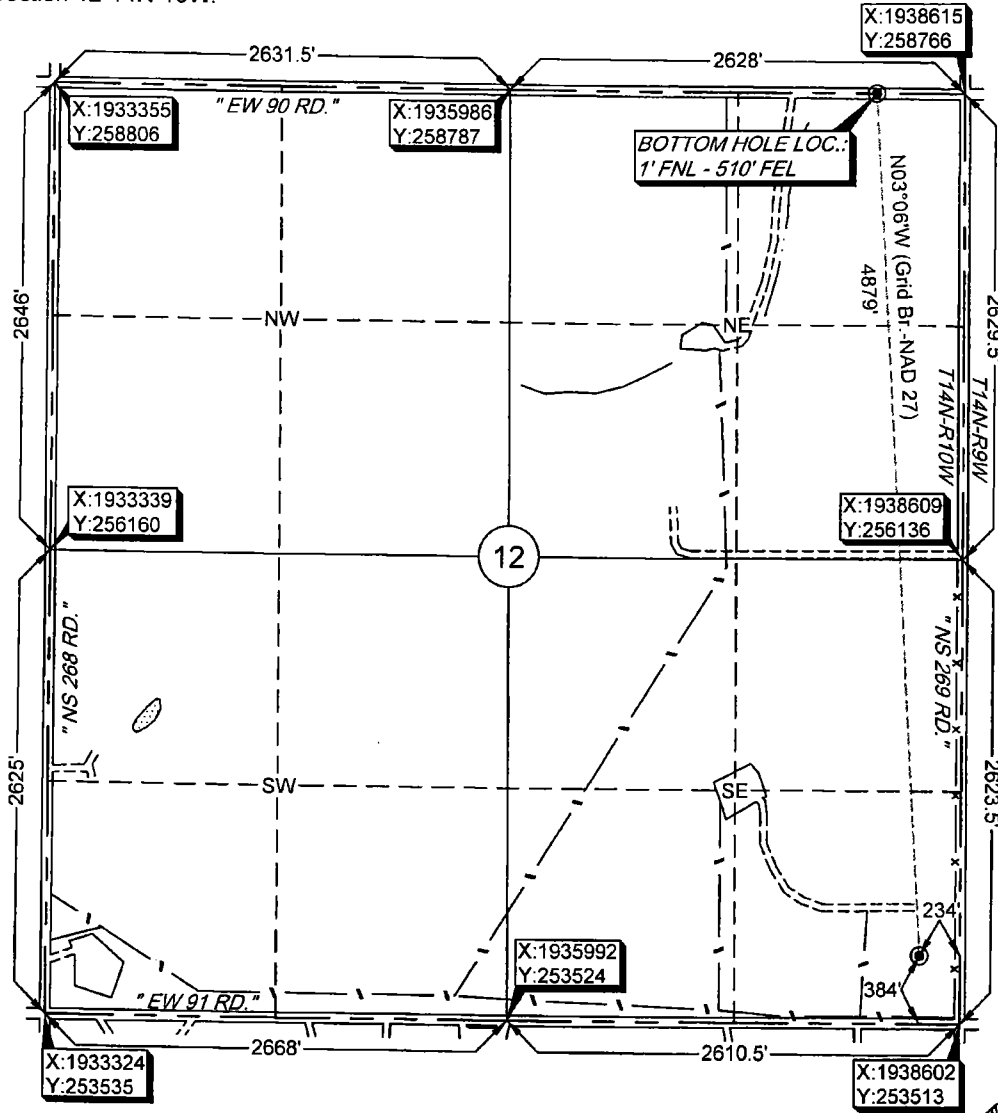
CIMAREX Well Location Plat

Sec. 12-14N-10W I.M.

Operator : CIMAREX ENERGY COMPANY
 Lease Name and No. : GUNDY 9-12H
 Footage : 384' FSL - 234' FEL GR. ELEVATION : 1450' Good Site? YES
 Section: 12 Township: 14N Range: 10W I.M.
 County : Canadian State of Oklahoma
 Alternate Loc. : N/A
 Terrain at Loc. : Location fell in open pasture, ±320' East of existing pipeline, ±350' North of existing pipeline, with East edge of proposed pad built on fence line.
 Accessibility : From the West.
 Directions : From the town of Geary, OK, at the Junction of U.S. Highway 270 & U.S. Highway 281, go 1.2 miles East on U.S. Hwy. 270, go 5.0 miles North on "Methodist Rd.," and go 5.0 miles East on "EW 91 Rd." to the Southeast Corner of Section 12-14N-10W.



Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



GPS DATUM
 NAD - 27
 OK NORTH ZONE

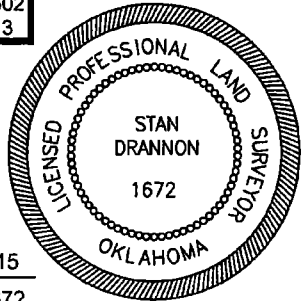
Surface Hole Loc.:
 Lat: 35°41'50.37"N
 Lon: 98°12'27.20"W
 X: 1938369
 Y: 253897

Bottom Hole Loc.:
 Lat: 35°42'38.54"N
 Lon: 98°12'30.53"W
 X: 1938105
 Y: 258769

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2016

Certification:
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



Invoice #5737-B
 Date Staked : 08/11/15 By : C.K.
 Date Drawn : 08/17/15 By : K.M.

Stan Drannon 8/19/15
 STAN DRANNON OK LPLS 1672

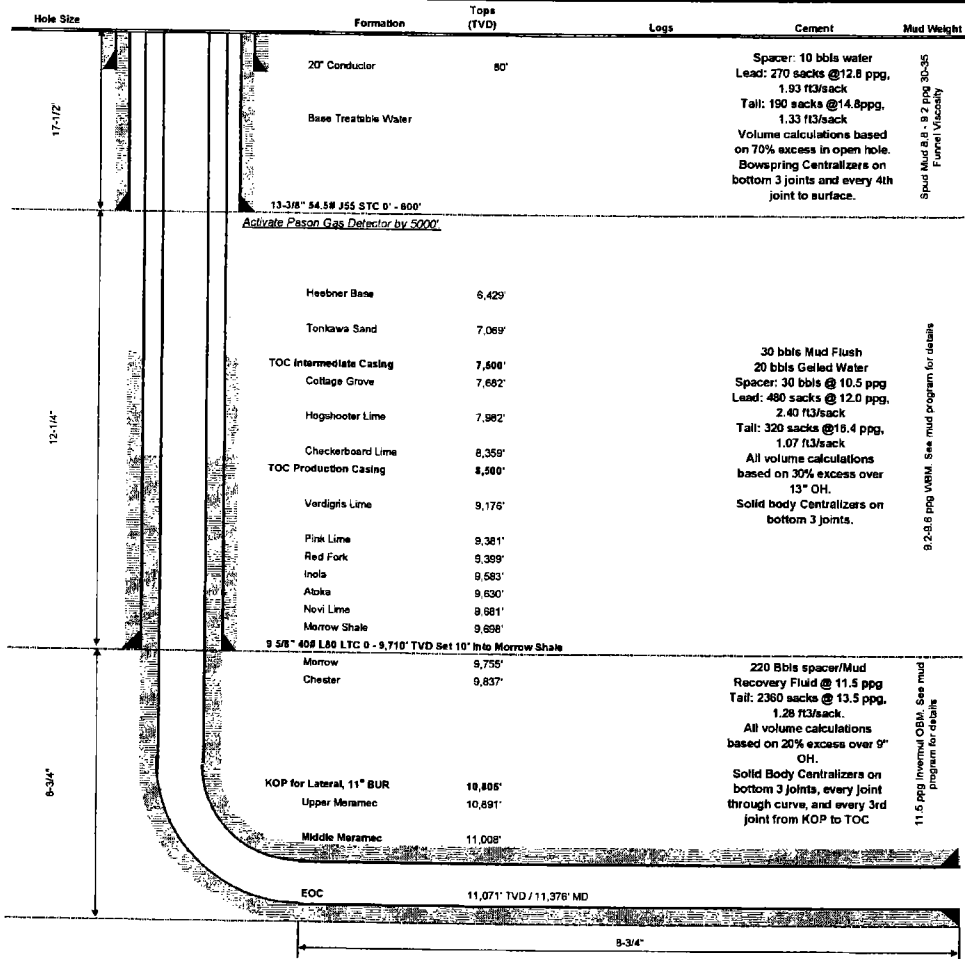


DRILLING PROGNOSIS

Well: Gundy 9-12H
 Surface Location: 384' FSL & 234' FEL Sec 12-14N-10W
 Toe Location: 150' FNL & 510' FEL Sec 12-14N-10W
 County, State: Canadian, OK
 E-Mail: wells@38@cimarex.com

Wellhead: 13-3/8" SOW x 13-5/8" 5K
 B Spool: 13-5/8" 5K x 11" 10K
 Tbg Spool: 11" 10K x 5-1/8" 15K
 Xmas Tree: 2-1/16" 10K
 Tubing: 2-3/8" 4.7# EUE: 6,000' J55, 6,450' L80
 Superintendent: Ricky Harris
 Engineer: David Jones
 Geologist:

Date: 10/21/2015
 API #: 2215106
 AFE No.: 350016-963.01
 Property #: Cana Core
 Objective: Meramec
 TVD/MD: 11,071' TVD/15,605' MD
 Cementing: SLB
 Directional: Baker
 Mud: Baroid
 Rig: Noram 28
 Offset Wells: Edward 2-25H (3/15) Noram 28
 DVN Lake 1-26H (1/11) H&P268
 Estep 1-1H (12/14) Unit 306
 Shepard 1-3HX (5/15) Noram 27
 Ford 1-21H (8/14) Cactus 144



5-1/2" 20# P110 LTC 0' - 10,500'
 5-1/2" 20# P110 BTC 10,500' - 16,155'
 5 BTC Double Marker Jts - 10,800' - 12,000' - 13,200' - 14,400' - 15,600'
 Shoe: Weatherford 32EHD Float Shoe - 10' Pup Joint - Weatherford 5E4L Landing Collar - 10' Pup Joint - SMART Toe Sleeve
 Centralizers: 3 on shoe track, 1 per jt from EOC to KOP (21), 1 every 3rd jt from KOP to TOC (13) (Estimated 43 Total)

2/1/17

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0017248570000
OTC Prod. Unit No.: 017-217813

Completion Report

Spud Date: December 02, 2015
Drilling Finished Date: February 16, 2016
1st Prod Date: September 28, 2016
Completion Date: September 28, 2016

A: 217813 I

Drill Type: HORIZONTAL HOLE

Well Name: GUNDY 9-12H

Location: CANADIAN 12 14N 10W
NE SE SE SE
384 FSL 234 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1450

Purchaser/Measurer: XEC

First Sales Date: 09/28/2016

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	645950
	645855

Increased Density	
Order No	
	645754

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	548	2500	460	SURFACE
INTERMEDIATE	9 5/8	40	L80	9713	5000	880	6500
PRODUCTION	5 1/2	20	P110	15906	8000	1920	7500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

645950:
sep. allow.

Total Depth: 15906

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

January 17, 2017

10/10/16

359MSSP

3788

EZ

dr