

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240350001

Completion Report

Spud Date: May 03, 2016

OTC Prod. Unit No.: 051-218173

Drilling Finished Date: July 01, 2016

1st Prod Date: November 13, 2016

Completion Date: November 13, 2016

Drill Type: HORIZONTAL HOLE

Well Name: RYAN EXPRESS 1-18-19XH

Purchaser/Measurer: ENABLE

Location: GRADY 18 6N 6W
NE NE NE NW
290 FNL 2325 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/13/2016

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
654180

Increased Density
Order No
000000

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1483		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12935		1380	6510
PRODUCTION	5 1/2	23	P-110	21140		2540	8426

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22204

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2016	MISSISSIPPIAN	217	55	7678	35382	3247	FLOWING	5500	30/64	2700

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
651174	640
651175	640
653219	MULTIUNIT

Perforated Intervals

From	To
15214	21063

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

312,770 BBLS OF FLUID & 13,283,604 LBS OF SAND
--

Formation	Top
MISSISSIPPIAN	15010

Were open hole logs run? Yes

Date last log run: June 12, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 19 TWP: 6N RGE: 6W County: GRADY

NE SW SW NE

2218 FNL 2278 FEL of 1/4 SEC

Depth of Deviation: 14757 Radius of Turn: 397 Direction: 3 Total Length: 6990

Measured Total Depth: 22204 True Vertical Depth: 15815 End Pt. Location From Release, Unit or Property Line: 2218

FOR COMMISSION USE ONLY

1135359

Status: Accepted

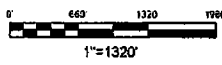


Well Location Plat

S.H.L. Sec. 18-6N-6W I.M.
B.H.L. Sec. 19-6N-6W I.M.

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No.: RYAN EXPRESS #1-18-19XH
Footage: 290' FNL - 2325' FWL GR. ELEVATION: 1140' Good Site? YES
Section: 18 Township: 6N Range: 6W I.M.
County: Grady State of Oklahoma
Alternate Loc.: N/A
Terrain at Loc.: Location fell in open, sloping pasture ±280' South of an existing East-West fence/aerial power line, and ±260' West of an existing North-South fence.

Accessibility: From the West
Directions: From the junction of US Highway 277 and State Highway 19 in the town of Chickasha, OK, go 2.4 miles East on State Highway 19, 0.5 mile North on "CR 2864", and 3.0 miles East on "Cottonwood Rd." to the Northwest Corner of Section 18-6N-6W.



GPS DATUM
NAD - 27
OK SOUTH ZONE

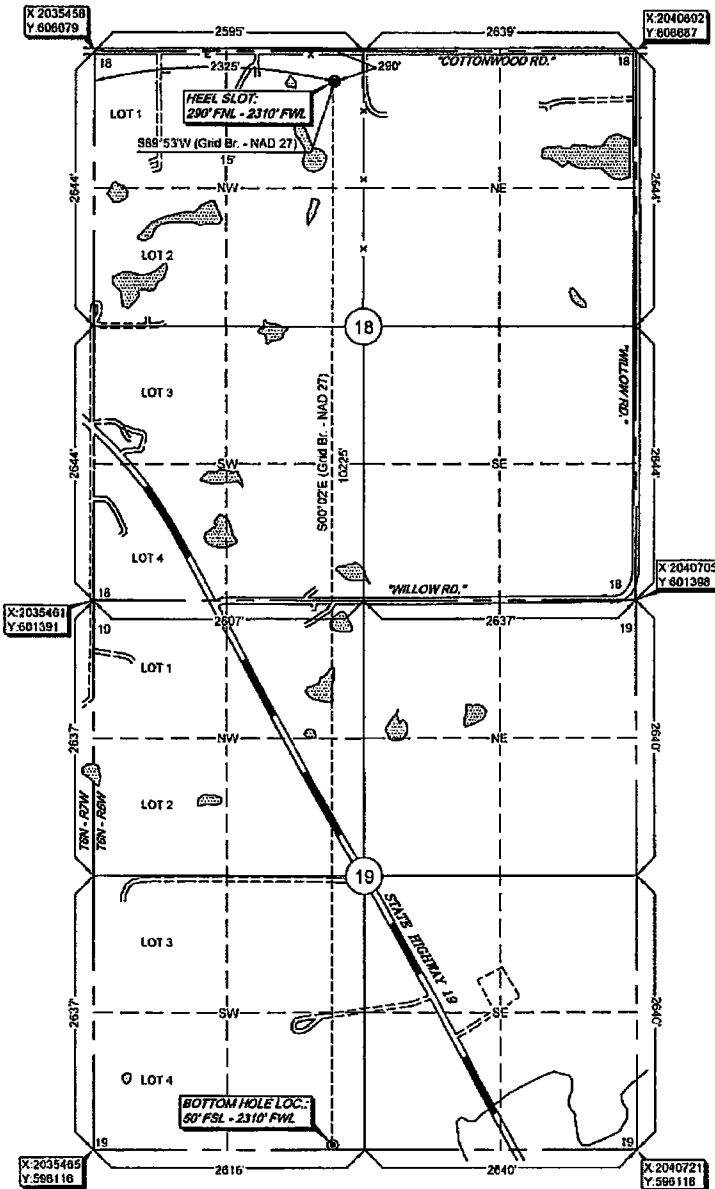
Surface Hole Loc.:
Lat: 34°59'58.43"N
Lon: 97°52'25.84"W
X: 2037783
Y: 606392

Heel Slot:
Lat: 34°59'58.43"N
Lon: 97°52'26.02"W
X: 2037788
Y: 606392

Bottom Hole Loc.:
Lat: 34°58'17.29"N
Lon: 97°52'26.08"W
X: 2037775
Y: 596167

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.
GPS data is observed from RTK - GPS.
NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

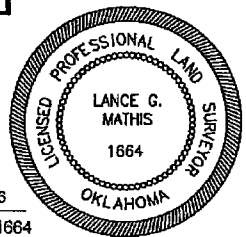
Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis 02/04/16
LANCE G. MATHIS OK LPLS 1664



Invoice #6147
Date Staked: 02/01/16 By: C.K.
Date Drawn: 02/03/16 By: J.H.

2/1/17

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 05051240350001

Completion Report

Spud Date: May 03, 2016

OTC Prod. Unit No.: 051-218173

Drilling Finished Date: July 01, 2016

1st Prod Date: November 13, 2016

Completion Date: November 13, 2016

Drill Type: HORIZONTAL HOLE

Well Name: RYAN EXPRESS 1-18-19XH

Purchaser/Measurer: ENABLE

Location: GRADY 18 6N 6W
NE NE NE NW
290 FNL 2325 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/13/2016

Multinuit:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Sec. 18: 81.15% 218173 I
Sec. 19: 18.85% 218173A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
654180	

Increased Density	
Order No	
000000	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1483		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12935		1380	6510
PRODUCTION	5 1/2	23	P-110	21140		2540	8426

Liner									
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Multinuit FO:
663947

Total Depth: 22204

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

11/24/16

359 MSSP

5500

January 17, 2017

EC

OR