

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 25484

Approval Date: 01/12/2017

Expiration Date: 07/12/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 19N Rge: 9W

County: KINGFISHER

SPOT LOCATION: NE SE NW SE

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1840 1120

Lease Name: CLINE

Well No: 2-26

Well will be 800 feet from nearest unit or lease boundary.

Operator Name: JEC OPERATING LLC

Telephone: 4057534492

OTC/OCC Number: 20911 0

JEC OPERATING LLC
921 E BRITTON RD
OKLAHOMA CITY, OK 73114-2717

PAM HAINES
P O BOX 274
FOLLETT TX 79034

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 INOLA	7160	6 HUNTON	8300
2 ATOKA	7250	7	
3 MISSISSIPPIAN	7550	8	
4 WOODFORD	8270	9	
5 MISENER	8290	10	

Spacing Orders: 653473

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 8700

Ground Elevation: 1110

Surface Casing: 650

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32020

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Notes:

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 25484 CLINE 2-26

Category	Description
DEEP SURFACE CASING	1/11/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	1/10/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
SPACING - 653473	1/11/2017 - G64 - (640) 26-19N-9W VAC 390231 INOL, CSTR, MSNR, HNTN EST INOL, ATOK, MSSP, WDFD, MSNR EXT 53824/53917 HNTN

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