

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249000000

Completion Report

Spud Date: May 15, 2016

OTC Prod. Unit No.: 01721820000000

Drilling Finished Date: June 04, 2016

1st Prod Date: December 09, 2016

Completion Date: December 09, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: APRES VOUS 24_13-14N-8W 1HX

Purchaser/Measurer:

Location: CANADIAN 24 14N 8W
SW SW SW SW
284 FSL 278 FWL of 1/4 SEC
Derrick Elevation: 1269 Ground Elevation: 1239

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
654321

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65		8	SURFACE
SURFACE	9 5/8	40#	HCK-55	1972		835	SURFACE
PRODUCTION	5 1/2	20#	P-110EC	20078		2800	9900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20078

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19991	CEMENT (PBTD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2016	MISSISSIPPIAN (LESS CHESTER)	455		820	1802	899	FLOWING	1635	26/64	580

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
652834		640		12924			19915		
655963		MULTIUNIT							
Acid Volumes				Fracture Treatments					
94.24 BBLS - 50 STAGES				457,455 BBLS LIQUID - 50 STAGES 18,241,920 # SAND - 50 STAGES					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9274

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: PLEASE SEE ATTACHED EXPLANATION SHEET.

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 13 TWP: 14N RGE: 8W County: CANADIAN NE NW NW NW 43 FNL 389 FWL of 1/4 SEC Depth of Deviation: 9136 Radius of Turn: 387 Direction: 1 Total Length: 10555 Measured Total Depth: 20078 True Vertical Depth: 9324 End Pt. Location From Release, Unit or Property Line: 43

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<div>Status: Accepted</div> <div>1135383</div>