

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248020000

Completion Report

Spud Date: August 31, 2015

OTC Prod. Unit No.: 01721820900000

Drilling Finished Date: September 24, 2015

1st Prod Date: December 19, 2016

Completion Date: December 19, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 8H

Purchaser/Measurer:

Location: CANADIAN 35 13N 9W
NW NW NE NE
225 FNL 1193 FEL of 1/4 SEC
Latitude: 35.565201 Longitude: -98.122586
Derrick Elevation: 1433 Ground Elevation: 1403

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	641010		640339	
	Commingled	640147			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.4#	K-55	1539		950	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	10126		890	7100
PRODUCTION	5 1/2	23#	P-110EC	17451		2365	6247

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17451

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		17357	CEMENT (PBTD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2016	WOODFORD	176		2072	11773	1760	FLOWING		16/64	2751

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
567546	640	12369	17222		
Acid Volumes		Fracture Treatments			
166.67 BBLS - 30 TOTAL STAGES		242,945 BBLS FLUID (30 STAGES) 9,344,610 # SAND (30 STAGES)			

Formation	Top
WOODFORD	11991

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 26 TWP: 13N RGE: 9W County: CANADIAN NE NW NE NE 50 FNL 961 FEL of 1/4 SEC Depth of Deviation: 11762 Radius of Turn: 348 Direction: 3 Total Length: 5341 Measured Total Depth: 17451 True Vertical Depth: 11991 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1135355</div>