

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249080000

**Completion Report**

Spud Date: June 29, 2016

OTC Prod. Unit No.: 01721805600000

Drilling Finished Date: August 29, 2016

1st Prod Date: December 09, 2016

Completion Date: October 30, 2016

**Drill Type:** HORIZONTAL HOLE

Well Name: TOY DARROW 2H-8-17

Purchaser/Measurer: ENLINK

Location: CANADIAN 7 10N 5W  
NW SE NE SE  
1875 FSL 470 FEL of 1/4 SEC  
Latitude: 35.353389 Longitude: -97.761239  
Derrick Elevation: 1304 Ground Elevation: 1282

First Sales Date: 12/9/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300  
TULSA, OK 74103-4702

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	653528		653527	
	Commingled	655466			
		655915			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			65		8	SURFACE
SURFACE	9.625	40	J-55	460		256	SURFACE
INTERMEDIATE	7	29	HCP-110	8505		270	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	7937	0	766	8320	16257

**Total Depth: 16257**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2016	WOODFORD	782	44	2242	2867	1160	FLOWING		26/64	1237

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
649530	640
654578	640
656280	MULTIUNIT

#### Perforated Intervals

From	To
9440	16147

#### Acid Volumes

21,000 GALLONS
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#### Fracture Treatments

374,466 BBLs; 16,909,627 POUNDS OF PROPPANT
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Formation	Top
VERDIGRIS	8575
LOWER SKINNER	8622
PINK LIMESTONE	8745
INOLA LIMESTONE	8867
SYCAMORE	8931
KINDERHOOK SHALE	9012
WOODFORD SHALE	9046

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

#### Lateral Holes

Sec: 17 TWP: 10N RGE: 5W County: GRADY

SE SW SW SW

107 FSL 384 FWL of 1/4 SEC

Depth of Deviation: 8451 Radius of Turn: 535 Direction: 175 Total Length: 6931

Measured Total Depth: 16257 True Vertical Depth: 9278 End Pt. Location From Release, Unit or Property Line: 107

#### FOR COMMISSION USE ONLY

1135471

Status: Accepted