

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249050000

Completion Report

Spud Date: June 23, 2016

OTC Prod. Unit No.: 01721805400000

Drilling Finished Date: September 25, 2016

1st Prod Date: December 07, 2016

Completion Date: October 30, 2016

Drill Type: HORIZONTAL HOLE

Well Name: TOY DARROW 1H-8-5

Purchaser/Measurer: ENLINK

Location: CANADIAN 7 10N 5W
NW SE NE SE
1875 FSL 440 FEL of 1/4 SEC
Latitude: 35.353389 Longitude: -97.761139
Derrick Elevation: 1305 Ground Elevation: 1283

First Sales Date: 12/7/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300
TULSA, OK 74103-4702

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	653526		There are no Increased Density records to display.	
	Commingled	656343			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			82		12	SURFACE
SURFACE	9.625	40	J-55	460		208	SURFACE
INTERMEDIATE	7	29	HCP-110	8520		263	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	9287	0	864	8327	17614

Total Depth: 17614

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2016	WOODFORD	374	44	2153	5757	1590	FLOWING		28/64	1037

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
654578	640
656342	MULTIUNIT

Perforated Intervals

From	To
9326	17508

Acid Volumes

25,500 GALLONS

Fracture Treatments

454,303 BBLs; 20,513,195 POUNDS OF PROPPANT

Formation	Top
VERDIGRIS	8589
LOWER SKINNER	8644
PINK LIMESTONE	8762
INOLA LIMESTONE	8877
WOODFORD SHALE	8858
SYCAMORE	8938
KINDERHOOK SHALE	9019

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 5 TWP: 10N RGE: 5W County: CANADIAN

NE NW NW NW

65 FNL 417 FWL of 1/4 SEC

Depth of Deviation: 8610 Radius of Turn: 478 Direction: 358 Total Length: 8607

Measured Total Depth: 17614 True Vertical Depth: 8825 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

Status: Accepted

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