

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249160000

**Completion Report**

Spud Date: July 14, 2016

OTC Prod. Unit No.: 017-217873-0-0000

Drilling Finished Date: August 22, 2016

1st Prod Date: September 16, 2016

Completion Date: September 14, 2016

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCOTT 1H-23X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 23 14N 7W  
NE NE NE NE  
320 FNL 265 FEL of 1/4 SEC  
Latitude: 35.68137 Longitude: -97.90664  
Derrick Elevation: 1180 Ground Elevation: 1152

First Sales Date: 9/16/16

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	655629		655263	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	73		10	SURFACE
SURFACE	9 5/8	40	J-55	1513	909	425	SURFACE
PRODUCTION	5 1/2	20	P-110	17575	2200	2105	2278

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17575**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2016	WOODFORD	794	42.79	1329	1674	213	FLOWING	1000	64	245

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
637734	640
632037	640
655230	MULTIUNIT

Perforated Intervals	
From	To
9045	17376

Acid Volumes
462 BBLS-15%

Fracture Treatments
PROPPANT = 10,962,180 - OTTAWA SAND 40/70 & 30/50

Formation	Top
WOODFORD	8722

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

<b>Lateral Holes</b>
Sec: 26 TWP: 14N RGE: 7W County: CANADIAN  NW   SE   NE   SE  1870 FSL   500 FEL of 1/4 SEC  Depth of Deviation: 8793 Radius of Turn: 715 Direction: 360 Total Length: 8331  Measured Total Depth: 17575 True Vertical Depth: 8848   End Pt. Location From Release, Unit or Property Line: 500

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1135020