API NUMBER: 051 24100

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

01/11/2017 Approval Date: 07/11/2017 Expiration Date:

PERMIT TO DRILL

| Lease Name: NORTH CHEYENNE | | | | | Well No: 3-10 | | 3-10X3H | | | |
|----------------------------|------|------|--------|--------|---------------|--------------------|---------|-------|------|------|
| | | | | | | SECTION LINES: | | 2305 | | 2340 |
| SPOT LOCATION: | SE | NE | NE | SW |] | FEET FROM QUARTER: | FROM | SOUTH | FROM | WEST |
| WELL LOCATION: | Sec: | 10 T | wp: 4N | Rge: 6 | W | County | : GRAI | ΟY | | |
| | | | | | | | | | | |

Well will be 2305 feet from nearest unit or lease boundary.

VITRUVIAN II WOODFORD LLC Operator Telephone: 8324583149 OTC/OCC Number: 23144 0 Name:

VITRUVIAN II WOODFORD LLC 4 WATERWAY SQ PL STE 400

THE WOODLANDS. 77380-2692 TX

THREE BROTHERS FARMS, LLC

P. O. BOX 801

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

| | Name | Depth | Name | Depth |
|-----------------|------------------|----------------------------|------|---------------------------|
| 1 | SYCAMORE | 14881 | 6 | |
| 2 | WOODFORD | 15315 | 7 | |
| 3 | HUNTON | 15438 | 8 | |
| 4 | | | 9 | |
| 5 | | | 10 | |
| Spacing Orders: | 199355 | Location Exception Orders: | | Increased Density Orders: |
| | 112036 | • | | • |
| | 440798 | | | |
| Pending CD Num | nbers: 201605976 | | | Special Orders: |

Total Depth: 23800 Ground Elevation: 1173 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31968

H. SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 2500

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: CHICKASHA

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 325000 Average: 285000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 03 Twp 4N Rge 6W County **GRADY** NW Spot Location of End Point: N2 NW NF Feet From: NORTH 1/4 Section Line: 25 Feet From: WEST 1/4 Section Line: 1650

Depth of Deviation: 14869 Radius of Turn: 900 Direction: 355

Total Length: 7517

Measured Total Depth: 23800 True Vertical Depth: 15820 End Point Location from Lease, Unit, or Property Line: 25

Notes:

Category Description

1/4/2017 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF DEEP SURFACE CASING

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/4/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24100 NORTH CHEYENNE 3-10X3H

Category Description

MEMO 1/4/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST: PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201605976 1/6/2017 - G75 - (E.O.) 3 & 10-4N-6W

EST MULTIUNIT HORIZONTAL WELL X112036 SCMR 3 & 10-4N-6W X440798 WDFD, HNTN 3-4N-6W X199355 WDFD, HNTN 10-4N-6W

(SCMR, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)

66.67% 3-4N-6W 33.33% 10-4N-6W NO OP. NAMED

REC 1-6-2017 (M. PORTER)

PENDING CD - 201606070 1/6/2017 - G75 - (E.O.) 3 & 10-4N-6W

1/6/2017 - G75 - (E.O.) 3 & 10-4N-6W X112036 SCMR 3 & 10-4N-6W X440798 WDFD, HNTN 3-4N-6W X199355 WDFD, HNTN 10-4N-6W

SHL (10-4N-6W) NCT 2000' FSL, NCT 2000' FWL

COMPL. INT (10-4N-6W) NCT 2000' FSL, NCT 0' FNL, NCT 1300' FWL COMPL. INT (3-4N-6W) NCT 0' FSL, NCT 150' FNL, NCT 1300' FWL

NO OP. NAMED

REC 1-6-2017 (M. PORTER)

PENDING CD - 201606208 1/6/2017 - G75 - 3-4N-6W

X440798 WDFD 4 WELLS NO OP. NAMED HEARING 1-23-2017

PENDING CD - 201606209 1/6/2017 - G75 - 10-4N-6W

X199355 WDFD 4 WELLS NO OP. NAMED HEARING 1-23-2017

PENDING CD - 201700108 1/11/2017 - G75 - (I.O.) 3-4N-6W

X165:10-3-28(C)(2)(B) WDFD (NORTH CHEYENNE 3-10X3H)

NCT 400' TO EXISTING CHEYENNE 2-10X3H, NCT 400' TO PROPOSED NORTH CHEYENNE 4-

10X3H

VITRUVIAN II WOODFORD LLC

HEARING 2-7-2017 (OK'D PER HULLINGER)

PENDING CD - 201700109 1/11/2017 - G75 - (I.O.) 10-4N-6W

X165:10-3-28(C)(2)(B) WDFD (NORTH CHEYENNE 3-10X3H)

NCT 400' TO EXÎSTÎNG CHEYENNE 2-10X3H, NCT 400' TO PROPOSED NORTH CHEYENNE 4-

10X3H

VITRUVIAN II WOODFORD LLC

HEARING 2-7-2017 (OK'D PER HULLINGER)

SPACING - 112036 1/6/2017 - G75 - (640) 3 & 10-4N-6W

EXT 94778 SCMR, OTHER

SPACING - 199355 1/6/2017 - G75 - (640) 10-4N-6W

EXT 94778 WDFD, HNTN

EXT OTHERS EST OTHER

SPACING - 440798 1/6/2017 - G75 - (640) 3-4N-6W

EXT OTHERS EST OTHERS

EXT 199355/VAR WDFD, HNTN, OTHERS



API 051-24100

Operator: VITRUVIAN II WOODFORD, LLC Lease Name and No.: NORTH CHEYENNE 3-10X3H Footage: 2305' FSL - 2340' FWL PAD ELEVATION: 1173' Good Site? YES

Section: 10 Township: 4N Range: 6W LM.

State of Oklahoma County: Grady

Alternate Loc.: N/A

Terrain at Loc.: Location fell on an existing level pad site.

Accessibility: From the North.

Directions: From the intersection of "Main Street" and State Highway 19 in Alex, OK, go 1.0 mile West on State Highway 19, 4.3 miles South on "S. Lake Rd.", 1.8 miles West on "EW 149 RD.", and 1.3 miles South "NS 290 RD." to existing Vitruvian lease road entrance.

1"=1320

S.H.L. Sec. 10-4N-6W I.M.

B.H.L. Sec. 3-4N-6W I.M

GPS DATUM NAD - 27 OK SOUTH ZONE

Surface Hole Loc. Lat: 34.83303869 Lon: -97.81821893 X 2054552 Y: 545812

Landing Point Lat: 34.83470117 Lon: -97.82052001 X: 2053861 Y: 546415

Bottom Hole Loc. Lat: 34.85493134 Lon: -97.82055018 X: 2053838 Y: 553778

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey

BOTTOM HOLE LOC. 25' FNL - 1650' FWL NS 291 3 0 0 X:2052204 Y:548801 X:2057451 Y:548792 NS 290 RD. LANDING POINT: 2905' FSL - 1650' FWI SURFACE HOLE LOC 2305' FSL - 2340' FWL X 2054845 Y 543505 X:205221 Y:543519

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2018

Invoice #4698-A-A Date Staked : 11/30/16 Date Drawn : 12/06/16 By: J.H.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

dance & Mathe LANCE G. MATHIS

12/06/16

