API NUMBER: 003 23269 orizontal Hole Oil & Gas WELL LOCATION: Sec: 04 Twp: 24N Rge: SPOT LOCATION: SE SW SW SE Lease Name: BRUNER 2412 Operator MIDSTATES PETROLEUM CON Name:	OIL & GAS OKLAHO 12W County: ALFAL FEET FROM QUARTER: FROM S SECTION LINES: Well No:	CORPORATION COI CONSERVATION D P.O. BOX 52000 MA CITY, OK 73152 (Rule 165:10-3-1) PERMIT TO DRILL FA SOUTH FROM EAST 255 1995 1H-09 B Telephone: 918947855	VISION -2000 Well will b	Approval Date: 01/10/2017 Expiration Date: 07/10/2017 be 255 feet from nearest unit or lease boundary. OTC/OCC Number: 23079 0
MIDSTATES PETROLEUM COMPAN 321 S BOSTON AVE STE 1000 TULSA, OK	VY LLC 74103-3322	P.0	ALPH E. BRUNER D. BOX 244 ARMEN	ок 73726
Formation(s) (Permit Valid for Listed F Name 1 MISSISSIPPI	Formations Only): Depth 6249	6	lame	Depth
2 3 4 5		7 8 9 10		
Spacing Orders: 106364 Pending CD Numbers: 201700011	Location Exception C	Orders:	_	Increased Density Orders:
Total Depth: 11200 Ground Elevation: Under Federal Jurisdiction: No		Casing: 470 Supply Well Drilled: No	Dep	oth to base of Treatable Water-Bearing FM: 420
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Mean			ethod for disposal of Dr	
Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 8000 Is depth to top of ground water greater than 10ft below Within 1 mile of municipal water well? Y Wellhead Protection Area? Y Pit is located in a Hydrologically Sensitive Area				Sec. 10 Twn. 26N Rng. 15W Cnty. 151 Order No: 563714 'S PER OPERATOR REQUEST
Category of Pit: C Liner not required for Category: C Pit Location is ALLUVIAL Pit Location Formation: ALLUVIUM				

HORIZONTAL HOLE 1

Sec 09 Twp 24N Rge 12W Cour	nty ALFALFA			
Spot Location of End Point: S2 S2 SE SW				
Feet From: SOUTH 1/4 Section Line: 165				
Feet From: WEST 1/4 Section Line: 1980				
Depth of Deviation: 5200				
Radius of Turn: 750				
Direction: 185				
Total Length: 4822				
Measured Total Depth: 11200				
True Vertical Depth: 6249				
End Point Location from Lease,				
Unit, or Property Line: 165				
Notes:				
Category	Description			
HYDRAULIC FRACTURING	1/6/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE			
PENDING CD - 201700011	1/9/2017 - G75 - (E.O.) 9-24N-12W X106364 MISS COMPL. INT. NCT 165' TO NL, NCT 165' TO SL, NCT 600' TO WL MIDSTATES PETRO. CO. LLC REC 1-10-2017 (JOHNSON)			
PUBLIC WATER SUPPLY WELLS	1/6/2017 - G71 - CARMEN PWA, 2 PWS/WPA, NE4 & SE4 9-24N-12W			
SPACING - 106364	1/9/2017 - G75 - (640) 9-24N-12W VAC 53379/59196/99877 MSSLM EXT 94438 MISS			

