

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011236000001

**Completion Report**

Spud Date: May 08, 2016

OTC Prod. Unit No.:

Drilling Finished Date: May 28, 2016

1st Prod Date: July 30, 2016

Completion Date: June 15, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CASTONGUAY 14-16-10 1H

Purchaser/Measurer: NEWFIELD

Location: BLAINE 14 16N 10W  
 NW NW NW NW  
 251 FNL 247 FWL of 1/4 SEC  
 Latitude: 35.86939 Longitude: -98.2417  
 Derrick Elevation: 1256 Ground Elevation: 1231

First Sales Date:

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	652047
	652048

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	1505		1398	SURFACE
INTERMEDIATE	9 5/8	40	L-80	8441		461	5915
PRODUCTION	5 1/2	20	P-110-HC	20203		2118	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20203**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2016	MISSISSIPPIAN	786	47	1618	2059	123	FLOWING	1000	28	1205

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
646685	640
647101	640
652044	MULTIUNIT

**Perforated Intervals**

From	To
10010	20064

**Acid Volumes**

2000 GALLONS ACID

**Fracture Treatments**

193383 BBLs FLUIDS; 16590280 IBS PROPPANT

Formation	Top
MISSISSIPPIAN	9570

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

NEWFIELD ACQUIRED WELL JUST BEFORE FLOWBACK. CHK SUBMITTED ORIGINAL 1002A WITH ALL WELL INFORMATION. THIS 1002A IS TO PROVIDE TEST DATA.

**Lateral Holes**

Sec: 2 TWP: 16N RGE: 10W County: BLAINE

NE NW NW NW

30 FNL 450 FWL of 1/4 SEC

Depth of Deviation: 9251 Radius of Turn: 126 Direction: 2 Total Length: 10633

Measured Total Depth: 20203 True Vertical Depth: 9377 End Pt. Location From Release, Unit or Property Line: 30

**FOR COMMISSION USE ONLY**

1135487

Status: Accepted