API NUMBER: 039 22497

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/10/2017

Expiration Date: 07/10/2017

PERMIT TO DRILL

WELL LOCATION: Sec:	32	Twp:	15N	Rge: 18V	V County:	CUSTER
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SPOT LOCATION: NW NE NE FEET FROM QUARTER: FROM NORTH FROM EAST SECTION LINES: 216 1267

Lease Name: GOSS Well No: 1-29HMC Well will be 216 feet from nearest unit or lease boundary.

Operator DUNCAN OIL PROPERTIES INC Telephone: 4052721800 OTC/OCC Number: 15876 0

DUNCAN OIL PROPERTIES INC 100 PARK AVE STE 1200

OKLAHOMA CITY. OK 73102-8023

KENT GOSS & DANNA GOSS

P.O. BOX 152

LEEDEY OK 73654

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	9846	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	109179	Location Exception Orders:	654281	Increased Density Orders:
			643895	

Pending CD Numbers: Special Orders:

Total Depth: 14500 Ground Elevation: 1803 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 400

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 90000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-31998
E. Haul to Commercial pit facility: Sec. 24 Twn. 14N Rng. 21W Cnty. 129 Order No: 372833

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 29 Twp 15N Rge 18W County CUSTER

Spot Location of End Point: W2 E2 NW NE
Feet From: NORTH 1/4 Section Line: 660
Feet From: EAST 1/4 Section Line: 1900

Depth of Deviation: 9273
Radius of Turn: 573
Direction: 355

Total Length: 4327

Measured Total Depth: 14500
True Vertical Depth: 9846
End Point Location from Lease,
Unit, or Property Line: 660

Notes:

Category Description

DEEP SURFACE CASING 1/9/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/9/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

LOCATION EXCEPTION - 643895 1/10/2017 - G75 - (I.O.)

X109179 CLVD

SHL (32-15N-18W) NCT 175' FNL, NCT 1100' FEL

COMPL. INT. (29-15N-18W) NCT 330' FSL, NCT 330' FNL, NCT 1100' FEL

DUNCAN OIL PROPERTIES, INC.

8-5-2015

LOCATION EXCEPTION - 654281 1/10/2017 - G75 - EXTEND 643895 UNTIL 8-5-2017

MEMO 1/9/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST: PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

SPACING - 109179 1/10/2017 - G75 - (640) 29-15N-18W

EXT 105053 CLVD, OTHERS

EST OTHER

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

039 22497 GOSS 1-29HMC



