

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 129 24079

Approval Date: 07/12/2016

Expiration Date: 07/12/2017

Horizontal Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 14N Rge: 21W

County: ROGER MILLS

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 250 2000

Lease Name: HUGHES

Well No: 1-22H

Well will be 250 feet from nearest unit or lease boundary.

Operator Name: JMA ENERGY COMPANY LLC

Telephone: 4059474322

OTC/OCC Number: 20475 0

JMA ENERGY COMPANY LLC  
1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

RANDY HUGHES  
9154 HWY 34  
HAMMON OK 73650

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CLEVELAND	10240	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 176462

Location Exception Orders: 651326

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 14869

Ground Elevation: 1778

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 470

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31400

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CLOUD CHIEF

HORIZONTAL HOLE 1

Sec 22 Twp 14N Rge 21W County ROGER MILLS

Spot Location of End Point: W2 NE NE NW

Feet From: NORTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 2000

Depth of Deviation: 9842

Radius of Turn: 573

Direction: 360

Total Length: 4127

Measured Total Depth: 14869

True Vertical Depth: 10415

End Point Location from Lease,  
Unit, or Property Line: 330

Notes:

Category

Description

DEEP SURFACE CASING

7/12/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

7/12/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

LOCATION EXCEPTION - 651326

7/12/2016 - G60 - (I.O.) 22-14N-21W  
X176462 CLVD  
COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 1320' FWL  
JMA ENERGY COMPANY, LLC.  
3-31-16

MEMO

7/12/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 176462

7/12/2016 - G60 - (640) 22-14N-21W  
EXT 133031 CLVD, OTHERS  
EXT OTHERS

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

129 24079 HUGHES 1-22H



Permit ex 11/21/17  
Surety ex 8/28/17  
operator # 20475

December 27, 2016

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
P.O. Box 52000-2000  
Oklahoma City, OK 73152-2000

Re: Hughes 1-22H  
Sec. 22-14N-21W  
Roger Mills Co., OK  
API 129-24079

Gentlemen:

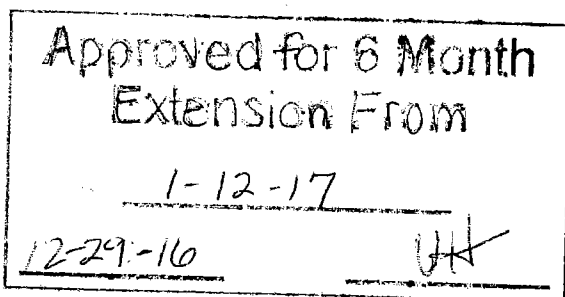
JMA Energy Company, L.L.C. ("JMA") requests an extension to the permit to drill on Hughes 1-22H.

We trust that the information provided above proves acceptable to you and that this request for an extension will be granted.

Sincerely,  
JMA Energy Company, L.L.C.

A handwritten signature in dark ink, appearing to read "Don Rahmes", is written over a light-colored background.

Don Rahmes  
Operations Manager



**RECEIVED**

DEC 28 2016

OKLAHOMA CORPORATION  
COMMISSION

JMA ENERGY COMPANY, LLC  
1021 NW GRAND BOULEVARD • OKLAHOMA CITY, OKLAHOMA 73118  
TELEPHONE: 405-947-4322 • FAX: 405-947-4350

ESTABLISHED 1986

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