

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248010000

Completion Report

Spud Date: August 08, 2015

OTC Prod. Unit No.: 01721818100000

Drilling Finished Date: September 01, 2015

1st Prod Date: December 08, 2016

Completion Date: December 08, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 7H

Purchaser/Measurer: ENLINK

Location: CANADIAN 35 13N 9W
NW NW NE NE
225 FNL 1223 FEL of 1/4 SEC
Latitude: 35.565201 Longitude: -98.122691
Derrick Elevation: 1432 Ground Elevation: 1402

First Sales Date: 12/8/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	640147
	640151

Increased Density	
Order No	
	640339

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94#	J-55	65		8	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	10154		915	7131
SURFACE	13 3/8	54.50	J-55	1510		960	SURFACE
PRODUCTION	5 1/2	23#	P-110EC	17395		2340	4089

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17407

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17307	CEMENT (PBSD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	WOODFORD	51		1366	26784	2511	FLOWING		18/64	2891

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
567546	640

Perforated Intervals

From	To
12356	17160

Acid Volumes

166.67 BBLS ACID - 3 STAGES (30 TOTAL STAGES)

Fracture Treatments

324,721 BBLS LIQUID (30 STAGES)
11,145,760 # SAND (30 STAGES)

Formation	Top
WOODFORD	12000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 26 TWP: 13N RGE: 9W County: CANADIAN

NE NE NW NE

50 FNL 1466 FEL of 1/4 SEC

Depth of Deviation: 11762 Radius of Turn: 357 Direction: 357 Total Length: 5288

Measured Total Depth: 17407 True Vertical Depth: 11997 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1135352

Status: Accepted