

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017247970000

**Completion Report**

Spud Date: August 07, 2015

OTC Prod. Unit No.: 01721817600000

Drilling Finished Date: September 03, 2015

1st Prod Date: December 05, 2016

Completion Date: December 05, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 3H

Purchaser/Measurer: ENLINK

Location: CANADIAN 26 13N 9W  
SE SE SW SW  
275 FSL 1193 FWL of 1/4 SEC  
Derrick Elevation: 1456 Ground Elevation: 1426

First Sales Date: 12/5/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	640147
	640089

Increased Density	
Order No	
	640339

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	J-55	1505		805	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	10238		820	7296
PRODUCTION	5 1/2	23#	P-110EC	17350		2375	7900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17350**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17261	CEMENT (PBTD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2016	WOODFORD	54		2004	37111	1725	FLOWING		20/64	3040

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
567546	640

**Perforated Intervals**

From	To
12391	17108

**Acid Volumes**

166.43 BBLS ACID (USED IN STAGES 1-4). 30 TOTAL STAGES

**Fracture Treatments**

335,084 BBLS LIQUID (30 STAGES)  
9,006,770 # SAND (30 STAGES)

Formation	Top
WOODFORD	12105

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 26 TWP: 13N RGE: 9W County: CANADIAN

NW NE NW NW

50 FNL 900 FWL of 1/4 SEC

Depth of Deviation: 11835 Radius of Turn: 419 Direction: 356 Total Length: 5096

Measured Total Depth: 17350 True Vertical Depth: 12231 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1135338

Status: Accepted

12/15/16  
 Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

**1016EZ**

API No.: 017247970000

**Completion Report**

Spud Date: August 07, 2015

OTC Prod. Unit No.: 01721817600000

Drilling Finished Date: September 03, 2015

*A: 218176 I*

1st Prod Date: December 05, 2016

Completion Date: December 05, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HOBSON 26-13N-9W 3H

Purchaser/Masurer: ENLINK

Location: CANADIAN 26 13N 9W  
 SE SE SW SW  
 275 FSL 1193 FWL of 1/4 SEC  
 Derrick Elevation: 1456 Ground Elevation: 1426

First Sales Date: 12/5/2016

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	640147
	640089

Increased Density	
Order No	
	640339

*640221  
 sep. allow.*

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	J-55	1505		805	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	10238		820	7296
PRODUCTION	5 1/2	23#	P-110EC	17350		2375	7900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17350**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17261	CEMENT (PBTD)

Initial Test Data

December 29, 2016

*12/15/16*

*319WDFD*

1 of 2

*EZ*

*1  
 xmt-shale*