Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35107016070002 Completion Report Spud Date: December 07, 1954

OTC Prod. Unit No.: Drilling Finished Date: December 21, 1954

1st Prod Date: January 05, 1955

Completion Date: January 05, 1955

Recomplete Date: November 21, 2016

Drill Type:

Min Gas Allowable: Yes

Well Name: CLARKSON 1 Purchaser/Measurer: ENERFIN

Location: OKFUSKEE 4 10N 11E First Sales Date: 11/21/16

C SE SE NE
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

Bornok Elovation: o Ground Elovation: o

Operator: ROSE ROCK RESOURCES INC 20173

5060 N 240 RD BEGGS, OK 74421-3058

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI SAX		Top of CMT	
SURFACE	8 5/8			128		125	SURFACE	
PRODUCTION	5 1/2			3720		300	2575	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 3725

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
2869	CIBP						
2970	CIBP						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 21, 2016	UNION VALLEY			242		20	FLOWING	700	1/4"	350	
		Con	npletion and	l Test Data b	y Producing F	ormation					
	Formation Name: UNIO	Code: 40	Code: 402UNVL Class: GAS								
	Spacing Orders				Perforated I	ntervals					
Orde	· No U	nit Size		From		То					
There are no Spacing Order records to display.				2790		2820					
	Acid Volumes				Fracture Treatments						
500	500 GALLONS OF 15% HCL ACID				23500 LBS OF 16/30 SAND						
Formation Top				Were open hole logs run? No Date last log run:							
Were unusual drilling circumstances encountered? No Explanation:											
Other Remarks There are no O											

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1135380

Status: Accepted

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