## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045236170002

OTC Prod. Unit No.: 0452178040

**Completion Report** 

Spud Date: July 30, 2016

Drilling Finished Date: August 14, 2016

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 09/06/2016

1st Prod Date: September 06, 2016

Completion Date: September 06, 2016

Drill Type: HORIZONTAL HOLE

Well Name: CRIPPLE BEAR 4H-30

Location: ELLIS 19 17N 23W SE SW SE SE 250 FSL 800 FEL of 1/4 SEC Latitude: -99.6861302 Longitude: 35.92696822 Derrick Elevation: 0 Ground Elevation: 2341

Operator: LE NORMAN OPERATING LLC 22738

4700 GAILLARDIA PKWY STE 200 OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception	Increased Density				
X Sir	ngle Zone	Order No		Order No			
Μι	ultiple Zone	654438		654666			
Co	ommingled						

Casing and Cement										
Type SURFACE		Siz	ze Weight	Grade	Fe	Feet		SAX	Top of CMT SURFACE	
		9 5	/8 36#	J-55	924			830		
INTERMEDIATE		7	26#	P-110	76	64		340	0 4279	
PRODUCTION		4 1	/2 13.5 & 15	.1 P-110	133	3382		540	5168	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
There are no Liner records to display.										

## Total Depth: 13395

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 01, 2016	TONKAWA	179	41.7	872	4872	113	FLOWING		64/64	160	
		Cor	npletion and	Test Data b	by Producing F	ormation					
	Formation Name: TON	KAWA		Code: 40	6TNKW	С	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Order No Unit Size				Fron	n	1	ō				
6617	70	640		8500	)	13	287				
6172	23	640									
	Acid Volumes				Fracture Tre						
	191.8 BBLS 15% HCL AC	3,93	3,935,072 #'S 40/70 OTTAWA SAND & PRC 30/50 SAND 65,031 BBLS SLICK WATER GEL								
Formation		Т	ор	v	/ere open hole l	oas run? No					
HEBNER				7575 Date last log run:							
HASKEL				8160 Were unusual drilling circumstances encountered? No							
TONKAWA				8189 Explanation:							
Other Remarks											
OCC: FLE ORD	ER HAS NOT BEEN ISSU E TO WRONG FOOTAGE				ORS DATA AS	SUBMITTE	D. IRREGULA	AR SECTION	l.		
				Lateral F	loles						
Sec: 30 TWP: 1	7N RGE: 23W County: EL	LIS									
SE SE SW	SE										
168 FSL 1037	FEL of 1/4 SEC										

Depth of Deviation: 7789 Radius of Turn: 764 Direction: 180 Total Length: 4895

Measured Total Depth: 13395 True Vertical Depth: 8315 End Pt. Location From Release, Unit or Property Line: 168

## FOR COMMISSION USE ONLY

Status: Accepted

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