

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103243390002

Completion Report

Spud Date: June 04, 2012

OTC Prod. Unit No.:

Drilling Finished Date: June 30, 2012

Amended

1st Prod Date:

Amend Reason: PLUG BACK FROM ARBUCKLE / CONVERT TO PENN SANDS DISPOSAL

Completion Date: May 12, 2013

Recomplete Date: September 20, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GEORGE 1-23 SWD

Purchaser/Measurer:

Location: NOBLE 23 21N 2E
SW SW SW SW
250 FSL 300 FWL of 1/4 SEC
Latitude: 36.2761152 Longitude: 97.066525545
Derrick Elevation: 1019 Ground Elevation: 1007

First Sales Date:

Operator: EAGLE ROAD OIL LLC 23778

321 S BOSTON AVE STE 301
TULSA, OK 74103

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8			360		325	SURFACE
PRODUCTION	8 5/8			4950		575	1882

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6400

Packer	
Depth	Brand & Type
2060	BAKER AOL

Plug	
Depth	Plug Type
4800	CIBP + 2 SACKS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD

Code: 409PVSD

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2540	3206

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PENN SANDS	2132

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INJECTION ORDER NUMBER 656630 DATED OCTOBER 4, 2016 (EMERGENCY ORDER)

FOR COMMISSION USE ONLY

Status: Accepted

1135370

RECEIVED

DEC 09 2016

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 35-103-24339

PLEASE TYPE OR USE BLACK INK ONLY

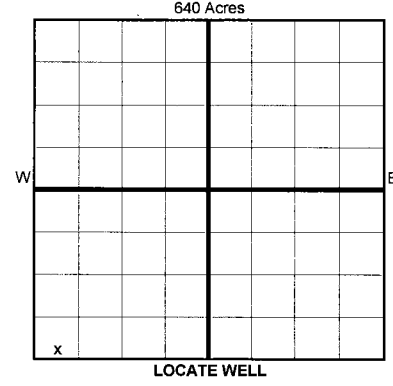
OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

NOTE: Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason) Plug back from Arkville formation / Convert to Penn Sands Disposal

COMPLETION REPORT

TYPE OF DRILLING OPERATION: STRAIGHT HOLE, SERVICE WELL. COUNTY: Noble, SEC 23, TWP 21N, RGE 02E. LEASE NAME: George 1-23 SWD. WELL NO.: 1-23 SWD. SW 1/4 SW 1/4 SW 1/4 SW 1/4. FSL OF 1/4 SEC: 250, FWL OF 1/4 SEC: 300. RECOM DATE: 09/20/2016. OPERATOR: Eagle Road Oil LLC. ADDRESS: 321 S Boston Ave, Ste 301. CITY: Tulsa, STATE: OK, ZIP: 74103.



COMPLETION TYPE: SINGLE ZONE. LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE (13 3/8", 360, 325, surface), INTERMEDIATE, PRODUCTION (8 5/8", 4950, 575, 1882), LINER.

PACKER @ 2,060 BRAND & TYPE Baker AOL PLUG @ 4800 TYPE CFBP PLUG @ 6400 TYPE ... TOTAL DEPTH 4,800 (original TD) 6400 per Stacey Holland

COMPLETION & TEST DATA BY PRODUCING FORMATION: Penns Sands. SPACING & SPACING ORDER NUMBER: Disposal. CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc. PERFORATED INTERVALS: Penns Sands ← 2540-3206.

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date. Oil Allowable (165:10-13-3)

INITIAL TEST DATA table with columns for OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. SIGNATURE: Stacey Holland, NAME (PRINT OR TYPE), DATE: 11/29/16, PHONE NUMBER: 918-607-2040. ADDRESS: 321 S Boston Ave Ste 301, CITY: Tulsa, STATE: OK, ZIP: 74103, EMAIL ADDRESS: s.holland@jerichoil.com

Rec original 1002A

original TD

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Norman WELL NO. 1-27 SWD

NAMES OF FORMATIONS	TOP
Penns Sands	2,132

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks: Injection Order #656630, dated 10/4/2016 (EMERGENCY order)

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				