

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011235970000

Completion Report

Spud Date: April 08, 2016

OTC Prod. Unit No.: 011-217935

Drilling Finished Date: June 28, 2016

1st Prod Date: September 21, 2016

Completion Date: September 21, 2016

Drill Type: HORIZONTAL HOLE

Well Name: MCKINLEY 1-24-13XH

Purchaser/Measurer: ENABLE

Location: BLAINE 24 15N 13W
SW SE SE SE
235 FSL 565 FEL of 1/4 SEC
Latitude: 35.75483 Longitude: -98.52752
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/22/2016

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
201601090	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1495		800	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10169		690	6281
PRODUCTION	5 1/2	23	P-110	22901		3220	8250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22930

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 16, 2016	WOODFORD	201	52	4931	24532	3599	FLOWING	3000	34/64	2750

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
655566	640
201601089	MULTIUNIT

Perforated Intervals

From	To
13052	22804

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

635,689 BBLs OF FLUID & 23,289,530 LBS OF SAND

Formation	Top
WOODFORD	12941

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 13 TWP: 15N RGE: 13W County: BLAINE

NW NE NE NE

57 FNL 405 FEL of 1/4 SEC

Depth of Deviation: 12554 Radius of Turn: 397 Direction: 3 Total Length: 9878

Measured Total Depth: 22930 True Vertical Depth: 12664 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1134639

Status: Accepted

1/1/17
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 011235970000

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Multinuit:
 Sec. 24: 47.7491% 217935 I
 Sec. 13: 52.2509% 217935A I

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 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

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	Multiple Zone	201601090		There are no Increased Density records to display.	
	Commingled				

*Multinuit FD!
674995*

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Total Depth: 22930

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

December 20, 2016

10/16/16

319WJFD

3000

[Signature]
of 2

*E2
E2*

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
655566 (24)	640
201601089	MULTIUNIT

IO 660382

Perforated Intervals

From	To
13052	22804

Acid Volumes

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sp. 659429 (13)

Fracture Treatments

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