

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049250760000

Completion Report

Spud Date: May 04, 2016

OTC Prod. Unit No.: 049-217809

Drilling Finished Date: June 24, 2016

1st Prod Date: August 24, 2016

Completion Date: August 24, 2016

Drill Type: HORIZONTAL HOLE

Well Name: WARREN 1-30-29XH

Purchaser/Measurer: ENABLE

Location: GARVIN 19 1N 1W
SE SW SW SW
275 FSL 575 FWL of 1/4 SEC
Latitude: -97.350339 Longitude: 34.536588
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/01/2016

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 650703 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.50 | J-55 | 1515 | | 900 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 11516 | | 1040 | 9041 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 17126 | | 1120 | 10800 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 17502

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 23, 2016 | SYCAMORE | 364 | 41 | 540 | 1484 | 1935 | FLOWING | 2000 | 64/64 | 203 |

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 161935 | 640 |
| 621833 | 640 |
| 650702 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 12067 | 17025 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

329,374 BBLS OF FLUID & 18,802,220 LBS OF SAND

| Formation | Top |
|-----------|-------|
| SYCAMORE | 12218 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 29 TWP: 1N RGE: 1W County: GARVIN

SE NE NW NW

449 FNL 1010 FWL of 1/4 SEC

Depth of Deviation: 11697 Radius of Turn: 397 Direction: 3 Total Length: 5435

Measured Total Depth: 17502 True Vertical Depth: 11985 End Pt. Location From Release, Unit or Property Line: 449

FOR COMMISSION USE ONLY

1134454

Status: Accepted

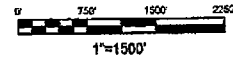
Continental

Well Location Plat

S.H.L. Sec. 19-1N-1W I.M.
B.H.L. Sec. 29-1N-1W I.M.

Operator: CONTINENTAL RESOURCES, INC.
Lease Name and No.: WARREN #1-30-29XH
Footage: 275' FSL - 575' FWL GR. ELEVATION: 858' Good Site? YES
Section: 19 Township: 1N Range: 1W I.M.
County: Garvin State of Oklahoma
Alternate Loc.: N/A
Terrain at Loc.: Location fell in a plowed field, 250' South of an existing Enable Pipeline, 360' East of an existing Enable Pipeline, and 255' North of the top bank of a creek.

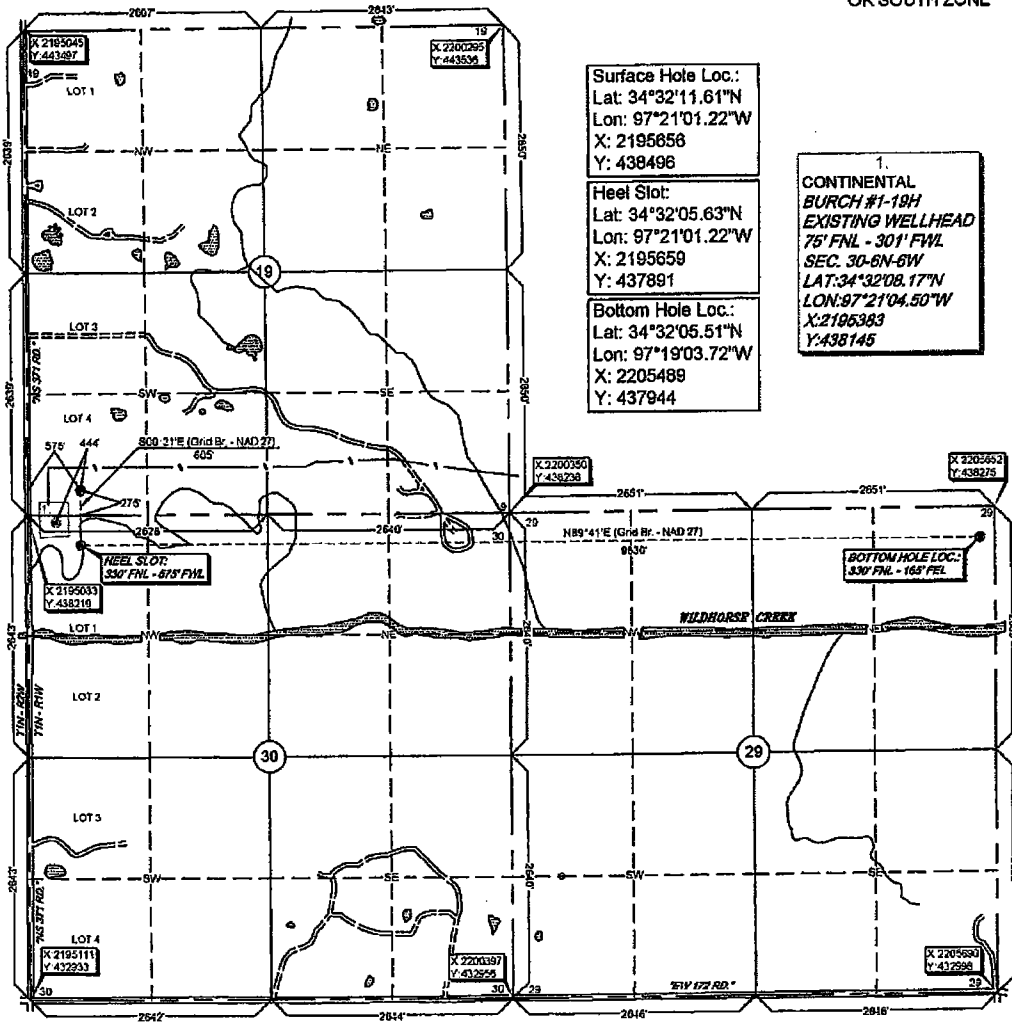
API 049-25076



GPS DATUM
NAD - 27
OK SOUTH ZONE

Accessibility: From the West.

Directions: From the intersection of State Highway 7 and "NS 317 RD." in the town of Hennepin, OK, go 2.0 miles North on "NS 317 RD." to the Southwest Corner of Section 30-1N-1W.



Surface Hole Loc.:
Lat: 34°32'11.61"N
Lon: 97°21'01.22"W
X: 2195656
Y: 438496

Heel Slot:
Lat: 34°32'05.63"N
Lon: 97°21'01.22"W
X: 2195659
Y: 437891

Bottom Hole Loc.:
Lat: 34°32'05.51"N
Lon: 97°19'03.72"W
X: 2205489
Y: 437944

1.
CONTINENTAL
BURCH #1-19H
EXISTING WELLHEAD
75' FNL - 301' FWL
SEC. 30-6N-6W
LAT: 34°32'08.17"N
LON: 97°21'04.50"W
X: 2195383
Y: 438145

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed as a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74576
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2016

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Invoice #5844-A
Date Staked: 09/23/15 By: B.M.
Date Drawn: 09/24/15 By: J.H.

LANCE G. MATHIS

OK LPLS 1664

