

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039224690000

Completion Report

Spud Date: August 08, 2015

OTC Prod. Unit No.:

Drilling Finished Date: September 28, 2015

1st Prod Date: November 19, 2016

Completion Date: November 14, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRANHAM 34-2H

Purchaser/Measurer: DCP

Location: CUSTER 3 15N 17W
NW NW NE NE
250 FNL 1145 FEL of 1/4 SEC
Derrick Elevation: 1934 Ground Elevation: 1908

First Sales Date: 11/20/2016

Operator: ENCINO OPERATING LLC 23270

675 BERING DR STE 360
HOUSTON, TX 77057-2266

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
644477	

Increased Density	
Order No	
645336	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	90			SURFACE
SURFACE	9.625	36	J-55	1474	1000	700	SURFACE
PRODUCTION	7	26	P-110	8903	6500	450	2826

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4717	0	0	8748	13465

Total Depth: 13465

Packer	
Depth	Brand & Type
8718	PACKER PLUS

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2016	COTTAGE GROVE	112	41	62	553	1732	GAS LIFT		OPEN	98

Completion and Test Data by Producing Formation

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: OIL

Spacing Orders

Order No	Unit Size
628545	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

1.7MM POUNDS 20/40 AND 40/70, 46,000 BARRELS HYBRID

Formation	Top
COTTAGE GROVE	8660

Were open hole logs run? Yes

Date last log run: September 01, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8,903' TO TERMINUS AT 13,465'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 34 TWP: 16N RGE: 17W County: DEWEY

SW NW NE NE

337 FNL 1031 FEL of 1/4 SEC

Depth of Deviation: 7704 Radius of Turn: 786 Direction: 1 Total Length: 5183

Measured Total Depth: 13465 True Vertical Depth: 8633 End Pt. Location From Release, Unit or Property Line: 337

FOR COMMISSION USE ONLY

1135290

Status: Accepted

API NO. 039 22469
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

DEC 02 2016

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 8/8/2015

DRLG FINISHED DATE 9/28/2015

DATE OF WELL COMPLETION 11/14/16

1st PROD DATE 11/19/16

RECOMP DATE

Longitude (if known)

If directional or horizontal, see reverse for bottom hole location.

COUNTY Custer SEC 3 TWP 15N RGE 17W

LEASE NAME Branham WELL NO. 34-2H

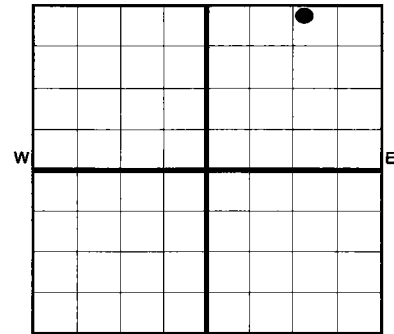
NW 1/4 NW 1/4 NE 1/4 NE 1/4 FNL OF 250' FEL OF 1145' 1/4 SEC 1/4 SEC

ELEVATIO N Derrick 1934 Ground 1908' Latitude (if known)

OPERATOR NAME Encino Operating LLC OTC/OCC OPERATOR NO. 23270

ADDRESS 675 Bering Drive, Suite 360

CITY Houston STATE TX ZIP 77057



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION
 EXCEPTION ORDER 644477 E.O.
 INCREASED DENSITY ORDER NO. 645336

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	H40	90			SURFACE
SURFACE	9.625	36	J55	1,474	1000	700	SURFACE
INTERMEDIATE	7	26	P110	8,903	6500	450	2,826
PRODUCTION							
LINER	4.5	13.5	P110	8748-13465 4,717			N/A

PACKER @ 8,718 BRAND & TYPE PKR PLUS PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 13,465
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cottage Grove						
SPACING & SPACING ORDER NUMBER	628545 (640)						Monitor
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						Report to Frac Focus
PERFORATED INTERVALS	8087-13320 open hole						
ACID/VOLUME	0						
FRACTURE TREATMENT (Fluids/Prop Amounts)	1.7MM# 20/40 & 40/70 46K BBL HYBRID						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

DCP



OR

First Sales Date

11/20/2016

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	11/20/2016			
OIL-BBL/DAY	112			
OIL-GRAVITY (API)	41			
GAS-MCF/DAY	62			
GAS-OIL RATIO CU FT/BBL	553			
WATER-BBL/DAY	1732			
PUMPING OR FLOWING	GAS LIFT			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE	OPEN			
FLOW TUBING PRESSURE	98			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: *Jameson Farrell* NAME (PRINT OR TYPE): Jameson Farrell DATE: 11/22/16 PHONE NUMBER: 281 254 7044
 ADDRESS: 675 Bering Dr. Ste 360 CITY: Houston STATE: TX ZIP: 77056 EMAIL ADDRESS: jameson@encinoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Branham WELL NO. 34-2H

NAMES OF FORMATIONS	TOP
Cottage Grove	8660'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

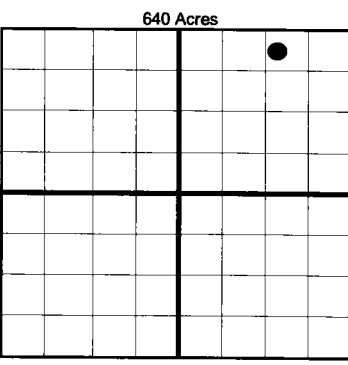
Date Last log was run 9/1/2015

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

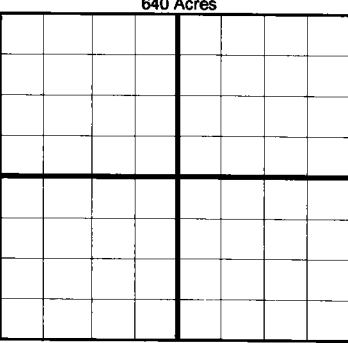
Other remarks: *OCC - This well is an open hole completion from bottom of the 7" casing at 8903' to terminus at 13'465'. The 4 1/2" liner is not cemented.*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FEL	FEL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
34	16N	17W	Dewey				
Spot Location	SW 1/4	NW 1/4	NE 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 337	FEL 1031
Depth of Deviation	7,704		Radius of Turn	786'	Direction	0.58	Total Length 5,183
Measured Total Depth	13,465		True Vertical Depth	8,633		BHL From Lease, Unit, or Property Line: 337	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				