

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35101023110002

Completion Report

Spud Date: November 11, 1918

OTC Prod. Unit No.:

Drilling Finished Date: December 16, 1918

Amended

1st Prod Date:

Amend Reason: RECOMPLETION ATTEMPT

Completion Date: December 16, 1918

Recomplete Date: June 08, 2016

Drill Type: STRAIGHT HOLE

Well Name: GEORGE (ELLEN HARRISON 7, CHAIN 1) 1

Purchaser/Measurer:

Location: MUSKOGEE 35 15N 15E
 C E2 SE SW
 660 FSL 2310 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: J & J PRODUCTION COMPANY 4183
 PO BOX 561
 376060 E 1130 RD
 OKEMAH, OK 74859-0561

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10			90			SURFACE
INTERMEDIATE	8 1/4			1209			
PRODUCTION	6 5/8			1503			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1611

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: N/A

Code:

Class: DRY

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

MCOIL SERVICES MOVED THEIR WORKOVER RIG ON THE CHAIN LOCATION AND WAS ON LOCATION FROM JUNE 3, 2016 TO JUNE 8, 2016. FOUND A MUD ANCHOR AT 1,610'. WOULD NOT BE ABLE TO DRILL THE MUD ANCHOR. DECIDED TO ABANDON THE LOCATION AND PLUG THE WELL.

FOR COMMISSION USE ONLY

1135289

Status: Accepted

RECEIVED

DEC 02 2016

Form 1002A Rev. 2009

API NO. 101-02311
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or re

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) Reentry Recompletion Attempt

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Ottawa SEC 35 TWP 15N RGE 15E

LEASE NAME Chad George WELL NO. #1

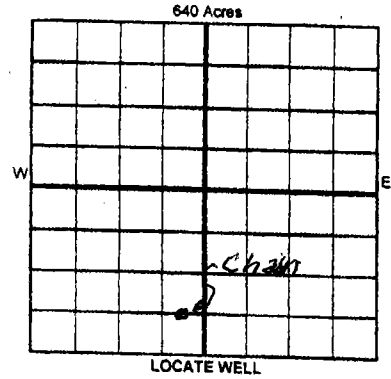
C 1/4 E/2 1/4 SE 1/4 SW 1/4 FSL 660 FWL OF 1/4 SEC 2310

ELEVATION Ground Latitude (if known)

OPERATOR NAME J & J Production OTC/OCC OPERATOR N 04183

ADDRESS Box 561 CITY Okemah STATE OKLA ZIP 74859

SPUD DATE 11-11-1918
ORLG FINISHED DATE 12-16-1918
DATE OF WELL COMPLETION 12-16-1918
1st PROD DATE
RECOMP DATE 6-8-16



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10"			98'			Surface
INTERMEDIATE	8 1/2"			1209'			
PRODUCTION	6 3/8"			1503'			
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1611'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(see backside "other remarks")						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Edward D. Minihan NAME (PRINT OR TYPE): Edward D. Minihan
Address: 501 Havenwood Ln. N CITY: Fl. Worth TX ZIP: 76112
DATE: 11-29-16 PHONE NUMBER: 817-775-4711
EMAIL ADDRESS: cminihan@

