API NUMBER: 017 24962

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/13/2016
Expiration Date: 06/13/2017

PERMIT TO DRILL

WELL LOCATION:	Sec:	20 Tv	wp: 14N	Rge: 7V	V Cour	nty: CAN	ADIAN		
SPOT LOCATION:	N2	NE	NW	NW	FEET FROM QUARTER:	FROM	NORTH	FROM	WEST
					SECTION LINES:		265		990
Lease Name: E	BRODER	SON 140)7		١	Well No:	1-20MH		

Well will be 265 feet from nearest unit or lease boundary.

Operator MARATHON OIL COMPANY Telephone: 7132962003 OTC/OCC Number: 1363 0

MARATHON OIL COMPANY 5555 SAN FELIPE ST

HOUSTON, TX 77056-2701

ALLEN A. BRODERSON 16260 N. COUNTRY CLUB ROAD

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	9100	6	
2			7	
3			8	
4		•	9	
5			10	
Spacing Orders:	638343	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201605002 Special Orders:

201605878

Total Depth: 14253 Ground Elevation: 1231 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 320

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: CHICKASHA

HORIZONTAL HOLE 1

Sec 20 Twp 14N Rge 7W County CANADIAN

Spot Location of End Point: S2 SW SW SW Feet From: SOUTH 1/4 Section Line: 50

Feet From: WEST 1/4 Section Line: 330

Depth of Deviation: 8638 Radius of Turn: 750 Direction: 185

Total Length: 4437

Measured Total Depth: 14253
True Vertical Depth: 9368
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 12/1/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 12/1/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO 12/1/2016 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201605002 12/2/2016 - G75 - (E.O.) 20-14N-7W

X638343 MSSP

COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL

MARATHON OIL CO. REC 12-12-2016 (DECKER)

PENDING CD - 201605878 12/13/2016 - G75 - AMD 638343 TO VAC 130883 MISS W2, SE4 & COEXIST 130883 MISS NE4

HEARING 1-9-2017 (OK'D PER MCCOY)

Category

Description

SPACING - 638343

12/2/2016 - G75 - (640)(HOR) 20-14N-7W VAC OTHER VAC 138432/139327 MCSTR W2 & SE4 VAC 130883 MISS

EST MSSP, OTHERS COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 138432/139327 MCSTR NE4)

API 017-24962 TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS CANADIAN County, Oklahoma 265'FNL 990'FWL 20 Section 14N Range 7W_I.M. Township X= 2006931 Y= 248258 X= 2012271 Y= 248292 265 PROPOSED 1st PERF 1679 165'FNL-330'FWL NAD-27 (US Feet) 35'40'53.6"N 990 97°58'32.0"W 35.681559926* N 97.975553216* W X=2007261 1-0--0 =248095 2378' (81) X= 2012248 Y= 245650 X= 2006922 Y= 245615 PROPOSED PROPOSED LAST PERF 165'FSL-330'FWL NAD-27 (US Feet) 35'40'04.5"N 97'58'32.2"W DRILL Số7 1959 PATH 97.975615265°W X= 2007244 Y= 243125 PROPOSED BOTTOM HOLE 50'FSL-330'FWL NAD-27 (US Feet) 35'40'03.3" N 97'58'32.2" W 35.66'758992.3" N 2607 GRID NAD-27 OK NORTH PROPOSED LAST PERF 97.975616700° X=2007244 500 X= 2009568 Y= 242982 1000 2324 Y=243010 X= 2006914 Y= 242957 NOTE: 1ST PERF, LAST PERF, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. The information shown herein is for construction purposes ONLY. Operator: MARATHON OIL COMPANY **ELEVATION:** Lease Name: BRODERSON 1407 Well No.: 1-20MH 1231' Gr. at Stake NGVD29 Topography & Vegetation Loc. fell in wheat field; ±231' South of power line; ±224' South of water line Reference Stakes or Alternate Location Good Drill Site? _ Stakes Set None From North off county road Best Accessibility to Location ...

US Hwy. 81 to the NE Cor. of Sec. 20-T14N-R7W

Distance & Direction

Date of Drawing: Nov. 21, 2016
Invoice # 268061A Date Staked: Nov. 15, 2016

from Hwy Jct or Town From Jct. US Hwy. 81 and St. Hwy. 3 South of Kingfisher, OK, go ±0.75 mi. South on

CERTIFICATE:

I, T. Wayne Fisch an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein

Oklahoma Lic. No. 1378

