

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073252930000  
 OTC Prod. Unit No.: 0732178

**Completion Report**

Spud Date: May 25, 2016  
 Drilling Finished Date: June 24, 2016  
 1st Prod Date: August 18, 2016  
 Completion Date: September 15, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes  
 Purchaser/Measurer: NEWFIELD  
 First Sales Date: 08/18/2016

Well Name: KENNETH SMITH 1H-29X

Location: KINGFISHER 4 15N 6W  
 NE NW NW NW  
 285 FNL 370 FWL of 1/4 SEC  
 Latitude: 35.81225 Longitude: -97.85066  
 Derrick Elevation: 1192 Ground Elevation: 1164

Operator: NEWFIELD EXPLORATION MID-CON INC 20944  
 24 WATERWAY AVE STE 900  
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	652431
	658308

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1512	3000	420	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	18435	8000	2380	1903

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18451**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2016	MISSISSIPPIAN(EX CHESTER)	98	40	194	1980	299	FLOWING	1000	64	181

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN(EX CHESTER)			Code: 359MSNLC			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
651899	640			8100			18293			
658307	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
869 BBLs 15%HCL				4629960 IBS PROPPANT						

Formation	Top
MSL4	7702
MSSP	7596
PENN UNC	7551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 16N RGE: 6W County: KINGFISHER
NW NW NE NE
47 FNL 1310 FEL of 1/4 SEC
Depth of Deviation: 2146 Radius of Turn: 8273 Direction: 360 Total Length: 10178
Measured Total Depth: 18451 True Vertical Depth: 7523 End Pt. Location From Release, Unit or Property Line: 47

FOR COMMISSION USE ONLY
Status: Accepted
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